

TYPE TEST: Initial Annual ^X Workover Reclassification TEST DATE:

Company: Pickrell Drilling Company, Inc. Lease: Kopf "E" 15-095-21335-00-00 Well No.: 1

County: Kingman Location: C NW/4 NW/4 Section: 24 Township: 30S Range: 7W Acres:

Field: Basil Reservoir: Mississippi Pipeline Connection: KGS

Completion Date: 5/1/83 Type Completion(Describe): Single Plug Back T.D.: 4186' Packer Set:

Production Method: Type Fluid Production: API Gravity of Liquid/Oil:

Flowing Pumping ^{XX} Gas Lift Oil & Water 39

Casing Size Weight I.D. Set At Perforations To

4 1/2" OD 10.5# 4224' 4144 4155

Tubing Size Weight I.D. Set At Perforations To

2 3/8" OD 4.7# 4170'

Pretest: Starting Date Time Ending Date Time Duration Hr: 24

Test: Starting Date Time Ending Date Time Duration Hr: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	250 126764	7	4	146.43	7	10 1/2	157.25	21	10.82
Test:	250 126764	7	10 1/2	157.25	8	4	166.40	21	9.15
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range					
Pipe Taps:	Flange Taps: ^X	Differential: 50"		Static Pressure: 1000					
Measuring Device	Run- Down Size	Orifice Size	Meter- Pressure Pressure	In.Water	In.Merc.	Psig	Diff. Press. (hw)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter			---	GAS IS	NIL	---			
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)	Meter- Press. Press.(Psia)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (F)
				1.000	1.000	1.000

Gas Prod. MCFD Flow Rate (R): -0- Oil Prod. Bbls./Day: 9 Gas/Oil Ratio (GOR) = -0- Cubic per Bbl:

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8th day of September 1988

For Offset Operator

For State

For Company

NOTE -- Meter is 50" x 50# but readings have been compensated, therefore, chart factor is 1.000.