15-095-21389-00-00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat								***	·			Form (<u>C-5</u>	Revised	
TYPE TEST: Initial (Annual			Workover Reclassification					TE	ST D	ATE:	8-4	8-4-93 Well No.			
Company	mpany			Workover Reclassificati								Wcl	IN	0.	
<u>G. A.1</u>	<u>-</u>			N.	Mulford					····		5			
County	gty .		Location		PACATO				Township 30		ange	Acres			
Mm. Field							14				<u> </u>			······································	
	• 0			servoir				Pipe	line			n			
SG Bo			m	ssising	<u> </u>					rac	0				
Completio	n Date		Type Co	mpletion(Describe) Single				_	Plug Back T.D.				Packer Set At		
Productio				Ty			Froduct			API	Grav	rity of	Liq	uid/0il	
Flowing Pumping Gas Lift Casing Size Weight			: TTIL	1.D.	t Wou	Perforations				To					
Tubing Size Weight			;	I.D. Set At				Perforations				To			
278	·,											manager of the state of the			
Pretest: Starting Date			Time	Ending Date			Time				Duration Hrs.				
Test:				,		Ending Date					Duration 24				
Starting.	Date 2	-3-73	TTING	IL PRODUC	ולט בעי נוכד	UDSE:	את תבוזכ	TΛ		TIMA				·	
Producing	Walthe	ad Pressi		TIT I I I I I I I I I I I I I I I I I I	Se	Teren	or Fres	RIITE				Chok	- E	100	
Casing:	WOLLING	Tubing				, 53.7 62.0	01 1100	<u> </u>	····	·		OHOK	<u> </u>	126	
Bbls./In.	n. Tank		Si	tarting Ga	uge		E	nding	nding Gauge			Net Pr	od.	Bbls.	
1.67	Size	Number	Feet	Inches	Bar	rels	Feet	Inci			els	Water		011	
Pretest:		· .						-							
Test:	200	15298) ス	23/4	44.72		2	51	48		90	64		4	
Test:].						\top		
1650.	,			GAS PRODUC	TTON	I OBSE	BRED DA	ጥል				-	-		
Orifice N	eter Co	onnection		eno Inoboo	1101		ice Met		100	عبد المحرب					
		Flange	-				erentia		<u>.67.</u>	64.		Pressure	_	•	
Pipe Taps Measuring				Meter-Pro	ver-				Diff			Gravity		ovelne	
Davrian Tont		ton stant		In.Water In.M						or (bd) (Ton (Co)	as (Gg) Temp.		
Orifice		3,,									<u> </u>	, ,		mos (o)	
Meter	ļ.	3	.750	<u>. </u>		1	100				1	.761 60		60	
Critical													\top	~~~~~~~~~	
Flow Prov	rer						<u> </u>						<u></u>		
Orifice				1	•	·		•	1				1		
Well Test	er			0.40 707 00 7	A ritio	047.00	T & COTION	1 157	<u> </u>			·			
		-		GAS FLOW R				Kg			-	-			
Caeff. MC (Fb)(Fp)(Meter-Prover Press.(Psia)(P				Gravity Factor (Fg)		Flowing Temp Factor (Ft)				tion r (Fpv)			
2.74	0	114.4	•	5.45		1.14	6	1	•		1 .				
			Oil Prod. Bbls./Day: 4				Gas/		.Z Cubic Ft per Bbl.						
		ed suther	ita on	behalf of			ant ct		(GOR)						
to make	the abo	ve report	and th	at he has	knoi t/b)	wledge	of the	fact	, uen s. stat reh	ted i	there	in, and	tha	t 9 94	
Jaza Lupi	-1 - 10	-1 40 0114		·		1/1	1	<u>. </u>		,	\sim	×2-x	^	· /	
					1/	we.				<u>(a</u>	11	L. Lus	ديو		
For Of	set Op	erator	F	For State					For Company						