STATE OF KANSAS - CORPORATION COMMISSION

Conservat	tion Di	ivision ,	<u> </u>	PRODUCTIO	N TEST	& G	OR REPO	ORT			· .	Form	C-5	Revised	
TYPE TEST: Initial (Annual)			Workover Reclassifi				ation TEST DATE			DATE					
Company			1	Hufford									I No) •	
BH	P	Petrol	rum	cation	Thuff	rono	tion	770		·	3 - 4 -		<u>></u>		
County			1.0	Carlon Sacri			CTOH	Township Range			e ACI	Acres			
Reservoir Pipeline Connection															
<u>S.G.</u>			100	.001 7022	•					Ctton Sarvica- g Back T.D. Packer Set At					
Completion	n Date	<u> </u>	Type C	ompletion(Describs)				Plug Back T.D.				Pac	Packer Set. At.		
		•			· · .	•			<u>ل</u> –		- •	- 4	,,,,,,	500	
Production	n Metl	ned:	·:	T			Froduct			AP:	Gre	vity of	Liqu	id/0il	
Flowing Pumping Gas Lift OII-Water															
Casing Si	ze	Weigh	ıt	T.D.	39	CT A.	Ţ.	rer.	terioi	lons		To			
Tubing Size Weight			I.D. Set At				Perforations				T'o	To			
TROTHE OF	.26	HOTE		1.D. Sec At				1 01 .	I CLIOLECTORS				10		
Pretest:					Colored to be described to the colored to the color		<u>ئىرى دە</u>					D.		!!	
Starting Date Time			Ending Date				Time				אַנ	Duration Hrs.			
Test:											Duration Hrs.				
Starting Date 8-15-9/ Time Ending Date 8-16-9/ Time 24															
			(OIL PRODUC	The second second second										
		nead Press		•	Sep	arato	or Fres	sure				Chok	ce Si	ze	
Casing:		Tubir													
Bbls./In.		Tank Number		tarting Ga	Barre	77-		nding Gaug			- 7 -	Net Pi			
1001	SIZE	Munder	Teer	Inches	Darre	:13	Feet	J.nci	hes Barr		етв	Water	Water Oil		
Pretest:				ı									ĺ	ی	
		- -			 							 			
Test:	200	15298	> 3	43/4	68,	11	_ 3	3-7	4 69.36		36	260		1	
_												1			
Test:				OA G. FREEDVILL	TON () To a series							CPCPART 2 No.		
Urafice M	ofer (cnnection		GAS PRODUC	TION (Jesel Vester	CCE Met	TA		W-1					
					_					0.1		_			
Measuring	Rur	Orifice	Meter-Pro	ver_Te	JIII E	Press	1170	Diff	Sta Pra	tic	Pressure	E)			
Device	Tester Size		Size	In Water	In Merc. F		sig or	(Pa)	(hw)	w) or (hd)		Gravity	ravicy rior		
Orifice		_							_ '						
Meter	3		1750		<u> </u> -		100		24			-758	8 60		
Critical	Flow Prover							ŕ							
Orifice	er										,}		ļ	·	
Well Test	- I							ļ		}					
			. (GAS FLOW R	ATE CA	LCUI	ATIONS	(R)							
Caeff. MC		Meter-Pro		Extension	The state of the last	avit	THE PERSON NAMED IN	Flowir	ng Te	mp. D	cvia	tion	Cha	rt	
(Fb)(Fp)(OWIC)	WTC) Press.(Pst		$(Pm) \bigvee hw \times P$				(Fg) Factor				or (Fpv)	Factor(Fd)		
2.740		114.4		52.4	1.149		9		\						
Gas Prod. MCFD			Oil Prod.				Gas/Oil Ratio				Cubic Ft.				
Flow Rate		165	34	Bbls./Day	7:			(GOR)	F12		165	ne	r Bbl.	
to make t	ersign he abo	ed author	1ty, on	behalf of	the (compa	iny, sta	ates t	chat !	he is	dul	y author	ized		
said repo	rt is	true and		xecuted	KNOW⊥6 }_thi•		or the	iacts	BJB 8	tea t	nare	and	that	ai	
		KANSA	s corpora	TION COMMIS	SION			9	u	, O., _	عير	EMPER	14		
					411	<u> </u>	1	(سه	\mathcal{L} U	<u>ل</u> . ۱	with the same			
For Off	set Op	erator	MAR 3		or Sta	te				For	Com	pany			
			3-3	3-92							•	•			

CONSERVATION DIVISION WICHITA, KS