STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservet	ion i	Divisi	on.											C-5 Revised	
Conservation Division TYPE TEST: Initial (nnua)				nnual)				ssification			EST	DATE:		9-22-94	
Company							Lease Afford Section Town							Well No.	
G.A	RI	•				Affe	ord								
County	ounty		Location		_		_	Township			Range	Acr	08		
							14	<u> 30</u> 7				 			
Field					ervoir					Pipeline Connection					
	Bank	Y.		20	ssissippl					7	ex	ico			
S.G. Basil Type Co					ompletion(Describe)				Plug Back T.D.				Packer Set At		
COMPLOUL					inale	•									
Production	n Ma	thod:		:	Tv	pe F	'luid l	roduct	ion		A	'I Gre	vity of	Liquid/Oil	
Plands a	6.	mning) Ca	. T.ift	ب	gas	- Oil	9 Wa	ter						
Flowing Casing Si	ze	in Ting	Weigh	t Lift	I.D.		Set A	E	Peri	orat	ion	5	To	i.	
			•		•										
Tubing Size Weight				I.D. Set At				Perforations				To			
27	9		_												
	2				المالية المساورة المساورة المساورة		A-new Chinale	و سوسی در بر داریند	نا الوسية الما				Du	ration Hrs.	
Pretest: Starting Date				Time		Ending Date			Time						
Test:												Duration Hrs.			
Starting	Date	9-7	1-94	Time		Er	nding I	Date	9-22	194	Time	9		24	
Duai Ulling	5000		·/	(IL PRODUC					- تفاقيه في س				C=1240-14400147777777774144-1-3	
Producing	Wel	Ihead	Pressi	ure		Sc	parate	or Pres	sure				Chok	e Size	
Casing:			Tubin												
Bbls./In.	(tarting Gauge			F	Ending Gauge				Net Pr	od. Bbls.	
محسوب فيستحيث ببدر		Size Number		Feet			rrels	Feet	Inches		Barrels		Water		
1.67	7 3176		mioer	1,000	THOMAS Dai		1 010	1.000	1 21101			1010	11001		
<u> </u>			•						1						
Pretest:								 	 						
T4-	200		5015	3	103/		8,00.	4	1/4		82.16		64	14	
Test:	30	0 10	30/3	 	10/2	7070		 '	+		TO AMB		- 57.	- 	
Test:	1.	1] .	·]		1		ł		
1630:			<u></u>	<u></u>	GAS PRODUC	TTO	M OBSE	אַרע האַען אַרע האַען	ጥለ		<u> </u>				
Orifice P	ot or	Conn	ection		JAS TRODOC	1101		ice Met		100			******		
										IKC	_	, , ,	2	•	
Pipe Tapa: Flange Taps:					Makes Des			erentia		Dic			Pressure		
		Run-Prover-								Diff. Press					
		Fester Size S		Size	in.water	ater In Merc.		Psig or (Pd)		(nw) or (na)		Gas (Gg)	Temp. (t)		
Meter	Orifice		1	.750				100		. 2		.769	60		
Critical				1100			—— ———————————————————————————————————				~			100	
Flow Prov	zer		j			<u> </u>	Ì			l				* .	
Orifice													· · · · · · · · · · · · · · · · · · ·		
Well Tester			}						•						
					GAS FLOW F	RATE	CALCU	LATIONS	3 (R)						
Coeff. M	וקי	Met	er-Pro	والمراجع والمراجع والمراجع	Extension	_	Gravi		Flowi	nor Tr	emr	Devi	ation	Chart	
(Fb)(Fp)									(Fg) Factor		· · · · ·		or (Fpv)	Factor(Fd)	
H. 3/1- P/		107 11000 (10								- 1. 0/		1 40 0	<u> </u>	1 40 001 (1 4)	
1 2,740		1		4.47		1,140									
Gas Prod. MCFD					Oil Prod.				Gas/Oil Ratio					Cubic Ft.	
Flow Rate (R): 13.96					Bbls./Day: 4				(GOR) = 3.49				.9	per Bbl.	
				ity. on	behalf of		e Comp	anv. et						per bur.	
to make	the	above	report	and th	at he has	kmo	wledge	of the	fact	e _{o at≀}	nt.ad	ther	in auvilui ein and	that	
said rep	ort	ls tru	e and	correct	. Executed	i th	the		24/		ву о		Oct	1994	
	•									~` <i>`</i>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	 بر	1 -		
:					A	1	190			_ (\mathcal{A}	oc X	Suntu	>	
For Of	fset	Opera	tor			or .	State				U F	or Co	mpany	·	
					. :						Form C-5 (5/88)				