## 16-095-21398-00-00 STATE OF KANSAS - CORPORATION COMMISSION

## PRODUCTION TEST & GOR REPORT

Conservat	on Div	vision	•											Revised	
	FST: Initial (nnual) Workover					Reclassification				EST	DATE:		9-24-94		
Company					Q10aso							Wel	l No	•	
G	2R.I			Hufford									7		
Comty	omtv		Loc	Location		Section		Town	nship		Range				
<u>Igm.</u> Field							シム_	<del></del>	_/		<u> 30</u>				
		4	Res	ervoir				Pipe			mecti	Lon			
				nississigni			<del></del>	7 exaco				77	<del></del>	<del></del>	
Completion	ompletion(Describe)				PIŲ	Plug Báck T.D.				Packer Set At					
		<del></del>		ingle	700 6	1.33	roduct	300			Cre	vity of	1 4 4	: 47643	
Production			*	. • • •	har	Ai	1 9/1	ates		Λ.	I GIE	TATON OI	rrqu	10/011	
Flowing	Pumping Gas		s Lift	I.D.		Sot At		Per	Perforation			To	<del></del>		
Casing or		,,,,,													
Tubing Size Weight			t	I.D. Set A			t	Perforations			3	To			
27	?														
Pretest:		<u></u>										Du	rati	on Hrs.	
Starting		Time			Ending Date			Time				<del></del>			
Test: -		0 00 0	/ m:	Ending Date 9-24-94 Tir						m.:	_	Du	rati スタ	on Hrs.	
Starting	Date	1-73-75	r Time	OIL PRODUC					14	1 1111	9		<i>~</i> 7		
Producing	060115	and Umaco		JIL PRODUC			or Pres					Chok	4 51		
Casing:	MOTTIN	Tubin			20	par a v	<u> </u>	, Bai C				Onok	6 01	<u> </u>	
			tanting Ca	arting Gauge End				44				Net Prod. Bbls.			
Bbls./In.		Tank Number	Feet			rels	Feet	Ending Gau		Barrels		Water		011	
1.67	2126	MONIOGI	11000	THURS Dailer		1010	1000	11101		Dattere		Madel	+	011	
Pretest:		<b>'</b>													
11000301				2.			.,	+					_		
Test:	200 250		5 4	13/4 8		300	4		3 <i>85</i>		5.08	100		2	
	•.	· ·													
Test:		<u> </u>	<u> </u>					<u></u>		L					
			) <del>1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-</del>	GAS PRODUC	TION	OBSE	RVED DA	\TA							
Orifice M							ice Met		nge					•.	
Pipe Tapa	: Flange Taps:			Differentia				<u>li</u>	l: Static				Pressure:		
Measuring	Run-Prover-		Orifice	Meter-Prover		Tester Press Merc. Psig or		ure	e Diff		ress.	Gravity	Flo	wing	
Device Orifice			Size	In.water	: In.Merc.		Psig or (Pd)		(hw	nw) or (hd)		Gas (Gg)	Temp. (t)		
Meter	1	3"				1	100		•/		İ	.769	1 1	00	
Critical			.750				<del>                                     </del>		1						
Flow Prov	er	r												٦.	
Orifice			•	j											
Well Test	er														
				GAS FLOW R											
Coeff. MC	- 1			Extension		Gravity				rg Temp.			Cha		
(Fb)(Fp)(	OWTC) Press.(F		1a)(Pm)	Vhw x Pm		Factor (Fg)		Factor (F		t)   Facto		or (Fpv)	Fac	tor(Fd)	
2,74	.0		•	3.16		1,140					1				
Gas Prod. MCFD				Oil Prod.				Gas/Oil Ratio				~ <i>l</i>	Cubic Ft.		
Flow Rate		9,87	<del>-,</del>	Bbls./Day	<u>': 6</u>	<u> </u>			(GOR)	) ec		94	pe	r Bbl.	
The und	ersign	ed author	rity, on	behalf of	the	Comp	any, st	tates	that	he	is du	ly author	ized		
said meno	ne abc	true end	correct	at he has . Executed	KUO#	Teage	of the	fact				<i>1</i> 7 \	that	94	
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	_			1	1	the state of		-e	,	(	tre	Tunt	w		
For Off	set Op	erator		F	For State					For Company					
٠.										Form C-5 (5/88)					