STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

FORM G-5 B

Conservat	Lon Div	ision		7.Y}		Da - 1	-1011			200	D A 0757 A	Porm C			
TYPE TEST	Init	ial (Ar	nual)	Workover			Blilcat	clon	T	22.I.	DAIE:	- X-2	3-7		
Company				Lease								8-23-95 Well No.			
71.	11. M. C. PETRO			ation Section				Township Range			Acre	<u>ک</u> ــــــ			
County	ity Loc			3600								,0			
<u>KM</u>					Pipeline Connection										
				ervoir	Liberine commection										
S. G.	Miss	Plug Back T.D. Packer Set At													
Completio	Type Co	mpletion(Describe)				Plug Back T.D.				Pacl					
•			: · .	ŠINGL Ty	E		<u> </u>								
Productio	n Metho	od:	:	Ty	pe F	'luid F	roduct:	ion		AP	I Gra	vity of I	-iquic	1/011	
Flowing	Pumpi	ng Gas		GAS- OIL - L				ER		,					
Flowing Pumping Gas Lift Casing Size Weight				I.D. Set At			Perforations				To		-		
		·													
Tubing Size Weight				I.D. Set At				Perforations				To		•	
2 %	5														
Pretest:	15 m (40 m)		<u> </u>						,			Du	ration	n Hrs.	
Starting Date Time				Ending Date					Time						
Test:													ration	n Hrs.	
Starting	Date 8	-22-95	Time		Er	nding I	Date 8	-23-	95	Time)	,	2 4	1 HRS	
				IL PRODUC					`						
Producing	Wellh	ead Press	ure	•	<u>S</u> e	eparato	or Pres	sure				Chok	e Siz	e	
Casing:		Tubin	g:											·	
Bbls./In.			St	carting Ga	uge		· E	nding	Gaue	18		Net Pr	od B	bls.	
=====		Number	Feet	Inches	Bar	rrels	Feet				rels	Water		011	
		1													
Pretest:	{	•	1					ļ				}	i		
1100000		+	-			·		 				 			
Test:	200	25015	ا حی ا-	2/4	103.80		5	1 4	1 3/1	107.94		48	2	4.14	
1000		1 70 3/2	 					 		12/12		1.0	1119		
Test:	} `	1					 	}				İ	1		
N. The Carte Control of the Control			(GAS PRODUC	TIO	N OBSE	RVED DA	TA							
Orifice P	eter C	onnection	8			Orif	ice Met	er Ray	nge						
Pipe Tape					•	Diff	erentic	7.		9	tatio	Programa	. •		
Measuring	Run	-Prover-	Orifice	Meter-Pro	ver.	Teste	r Praga	ure	Diff	, D,	2000	Crowity	Flow	dna	
Device	Tes	ter Size	Size	In Water	In Merc.		Psig or (Pd)		(hw) or		(hd)	Cas (Co)	(Gg) Temp. (
Orifice							•		1		7	<u> </u>	1 20	• • •	
Meter		3."	,750		<u> </u>		80)	1 . 2		ا ب	.760	ļ		
Critical													1	•	
Flow Prov	rer			<u> </u>	L				•		}		1		
Orifice			•					•							
Well Test	er			<u> </u>				•					<u> </u>		
			(GAS FLOW F	RATE	CALCU	LATIONS	(R)			_				
	Coeff. MCFD Meter-Prover			Extension Gravi			ty	y Flowing Tem			Devia	tion	Char	t	
(Fb)(Fp)(OWTC)		Press.(Psia)(Pm)		Vhw x Pm		Factor (Fg)					Factor (Fp			or(Fd)	
2 71/2				11.40								\:-F/-		33 73 37	
2.74				4.47		111	47		_	1					
Gas Prod	MCFD			Oil Prod	•	, <u>, , , , , , , , , , , , , , , , , , </u>		Gas/	Oil F	Ratio	0		Cub	ic Ft.	
Flow Rate (R): 14.05 Bbls./Day: 4.16 (GOR) = 3.38 per Bbl															
The un	dersign	ed author	ity, on	behalf of	f the	e Comp	any, st	ates	t.het.	he	a dul	V Buthor	dani		
to make	ine abo	ve report	and th	at he has	kmo'	wledge	of the	fact	s sta	ated	thene	in, and	that	_	
said repo	ort is	true and	correct	. Executed	d th	i# the	1/1	4/	, de	y 0.	الكر آ	pt	190	95	
					1	1 4			V		7	M L			
F. C. C. C.	<u></u>				14	2					De C	Hunti	<u>ı</u>		
For Of:	set Or	erator	•	- 1	For	State				7	L Com	~~~			