			construct ()	R KANSAS .	- COR	PORAT	TON COM	VISSIO	-O	i5-21	390.0	00-	00		
			STATE O	RODUCTION TEST & GOR REPORT					/4	·	Form	C-5	Revised		
Conservati	on Di	Vision_	77	Workover	R	eclas	sificat	ion	T	EST DATE:					
TYPE TEST:	Ini	tial (v	nnual)		Leas		0111000				Wel	ΪN	0.		
Company		DET	RO		•	$H \cup I$	FFOR	Ď			•		,		
County	<u> </u>		Loc	ation		Sec	tion	Town	ship	Range	Acr	65	······································		
<i>KM</i> _				_		. 1	4	13	0.	7					
Field				ervoir					line	Connect	ion				
S. G.	RAC	· 		M15-	<u>. </u>			•		. TEXA	.co				
Completion			Type Co	mpletion(Descr	·ibe)		Plug	Bac	k T.D.	Pac	ker	Set At		
oomprovies.	, 2, 4, 5	•		SIN	164	£									
Production			:	Ty	pe F	luid P	roducti	lon.		API Gr	avity of	Liq	uid/011		
Flowing	Pumy	oing Ga	s Lift		DAS- DIL-WAT				TER						
Flowing Pumping Gas Lift GAS-O, L-WATER Casing Size Weight I.D. Set At Perforations To															
					 ,	2-1-41		- To - C		· · · · ·					
Tubing Siz		Weigh	1t	1.0.		DET AT	,	Peri	orat	ions	То		,		
Pretest:) 11, mil 10 10 10 10 10 10 10 10 10 10 10 10 10				,					Di	ırat	ion Hrs.		
Starting Date			Time	Ending Date			Time								
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Starting I	Date	8-23-9	S Time						95	Time		2	4 HRS		
				IL PRODUC								,	**********		
Producing	MeTT			•	<u> </u>	paracc	or rress	sure			Choi	ke :	olze.		
Casing:		Tubi													
		Tank													
Si		e Number	Feet	Tucues	Dar	ATS LEGE		Tucues Ba		parters	15 Water		011		
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mant.	•	\		1	1	•	1	ĺ			1		}		
Test:				CV & DBUDIIL	ואסדמי	OBSE	את חשעו	ጥለ				_			
Orifice M	eter	Connectio	ns	JOHOJI CAL	Section Township Range Acres 14 30 7 Pipeline Connection MISS 7EXACO Detrion(Describe) Plug Back T.D. Packer Set At SINGLE Type Fluid Production API Gravity of Liquid/OII CAS- 0 1- WATEL T.D. Set At Perforations To I.D. Set At Perforations Ending Date 8-24-95 Time Duration Hrs. Ending Date 8-24-95 Time 24 HRS L PRODUCTION OBSERVED DATA Separator Fressure Choke Size rting Gauge Ending Gauge Net Prod. Bbls. Inches Barrels Feet Inches Barrels Water Oil A 34 107.94 S 54 109.21 103 1.25 S PRODUCTION OBSERVED DATA Orifice Meter Hange Differential: Static Pressure: eter-Prover-Tester Pressure Diff. Press, Gravity Flowing n.Water In.Merc. Psig or (Fd) (hw) or (hd) Gas (Gg) Temp. (t) 80 / 0 .760 S FLOW RATE CALCULATIONS (R) Extension Gravity Flowing Temp. Deviation Factor (Fd) A 28.38 1.147 Dil Prod. bbls./Day: 1.25 Gas/Oil Ratio Gory Late of the Company, states that he is duly authorized the has knowledge of the facts stated therein, and that Executed this the day of Supt 1995 A Character Lexecuted this the day of Supt 1995 A Character A Cubic Ft. Casyoil Ratio Gas/Oil										
					•				.63	Statio	Dwagen		•		
Pipe Taps: Measuring R		Flange Taps:		Meter-Prover-Tester Pr			r Press								
Device		ster Size													
Orifice		- "			1/				منتند			4-	<u> </u>		
Meter		<u> 3 </u>	1.750	<u> </u>	<u> </u>		86	2		10	.760				
Critical	i		'	ţ	}	1									
Flow Prov	er			 	ļ										
Orifice Well Test				ì	}	1		· .			ŀ				
Me.L.I Test	61.1	,		CAS ET CLA	א מייני	CATCIII	LAMIONG	(2)			<u> </u>				
Coeff. MC	ED.	Meter-Pr	., .,	والمتحارض					2000	and the same of		-			
(Fb)(Fp)(Extension				F Lowir	ig Te	emp. Devi					
CLOXLEX	OWIC	Tress.(r	STR)(LW)	V NW X PI	<u> </u>	racto.	r (rg)	ractor	· (F''	b) Fact	or (Fpv)	F	actor(Fd		
2.740							7								
Gas Prod. Flow Rate	(R):	81,73		Bbls./Day	y: /	1.25		(GOR.	1 = 65	7.38		ner Rhl		
The und	ersig	med autho	rity, on	behalf of	f the	Comp	any, st	ates t	hat	he is di	ily autho	ria	ed		
to make t	ne ac	ove repor	t and th	at he has	know	rledge	of the	facts	s sta	ated ther	ein, and	+h	2+		
said repo	rt is	true and	correct	. Executed	d thị	ø the	<u> </u>	1/2	d	ay of	lept		1995		
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For Off	set. C	perator			Fore	+ 0 + 0		<u> </u>		Jre &	unic				
		- pot a 001	· .•	'	OF S	oud CE				For Co	ompany				