STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Workover . Reclassification TEST DATE: 8-25-95 Annual Initial TYPE TEST: Lease Company HuffORD Section Location Township Range Acres County 30 Reservoir Pipeline Connection Field NISS TEXACO Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date Type Fluid Production API Gravity of Liquid/Oil Production Method: Flowing Pumping Casing Size - WATER Perforations GAS- DIL To. Weight I.D. Set At Perforations To Weight Tubing Size Duration Hrs. Pretest: Time Ending Date Starting Date Duration Hrs. Test: Starting Date 8-24-95 Time Ending Date 8-25-95 Time 24 HRS OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Tubing: Casing: Bbls./In. Starting Gauge Tank · Ending Gauge Net Prod. Bbls. Barrels Feet Size Number Feet Inches Inches Barrels Water Oil Pretest: 51/2 78 109.21 08 Test: 200125015 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure Run-Prover- Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. Device Orifice .760 Meter 750 Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) 3.46 2,740 1,147 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 10.87 Bbls./Day: 2008 (GOR) - The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that to make the above report and that he has knowledge of the facts stated therein, and that 19 day of Supt 19 95

For State

Før Company

For Offset Operator