

Conservation Division Form C-5 Revised

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 8-14-88

Company BHP Petroleum Lease 96-ufford Well No. 3

County Kingman Location Section 14 Township 30 Range 7 Acres

Field Reservoir Pipeline Connection Cities Service

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

2 7/8

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 8-13-88 Time 9:00 Ending Date 8-14-88 Time 9:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Casing:	Tubing:	
Bbls./In.	Tank	Starting Gauge
1.67	Size Number	Feet Inches Barrels
		Feet Inches Barrels
Pretest:		Net Prod. Bbls.
		Water Oil
Test:	200 15299 2 6 50.16 3 3 65.19 85 15	
Test:		

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range			Static Pressure:			
Pipe Taps:	Flange Taps:	Differential:	Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press. (hw) or (hd)	Gravity	Flowing Temp. (t)
			Orifice Meter	3	.750		120	1.0	
			Critical Flow Prover						
			Orifice Well Tester						

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.740		11.5	1.195			

Gas Prod. MCFD Flow Rate (R): 35.6 37.6 Oil Prod. Bbls./Day: 15 Gas/Oil Ratio (GOR) = 2.5 2.5 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6 day of 10 19 88

For Offset Operator For State For Company