			STATE O	f Kansas . Roduction	- CORPORAT TEST & GO	ION COM R REPOR	MISSION T 15-09	5-2135	55.00-(CC Revised
Conservat				Workover	Reclas	eificet	107 T	EST DATE:	8-7-97	/ 11011800
TYPE TEST	In	tial (A	nnual)	HOLKOTOL	Lease	OTITUAU	1011	DOL DAID.	Well	
Company					HUFF	:0 P N	•	•	، هېده،	<u>4</u>
UNCIP	<u>e, tro</u>		1.00	ation	Sec	tion	Township	Range	Acres	
County KM						14	30	7		
Field			Res	ervoir				Connectio	n	
	· 🤈	نسمه		- 1	SS.			· TRO	•	
		ISTL	Time Co	mpletion()	Describe)		Plug Bac			r Set At
Completion	n Date	9	Type oc		100012007					
			<u></u>	<u> </u>	76 Flydd F	roduct t	07	API Grav	HT OF TH	001 a /015
Production				-3	60°). (=	1.10-54)	103 01 11	dara/orr
Flowing Casing Si	Pum	weigh	s Lift	1.D:	Set At	,	WATER Perforat	lons	To	
Tubing Si		Weigh	it	I.D.	Set At	;	Perforat	ions	То	
2 18				* <u>-</u>	·				D.	tion Hrs.
Pretest:	De+-		Time		_Ending	Date .		Time	Dura	orou ulg.
Starting	Dare		TTWA		Bildrik I	74.00 ·		* T)#6	Duren	tion Hrs.
Test:	Da+ =	8-7-97	Time		Ending T	oate g	-8-97	Time	Data	24HR
SUAPUING	ng ng	0_/-//	7 THE	TI. PRODUC	TION OBSER					
Productne	Well	head Press		THE TROPEC	Separate				Choke	Size
Casing:	11022	Tubir							0.10.10	<u> </u>
				Should a Course		Ε.	To Man Orange		Tara Day Dia	
Bbls./In.	n. Tank Size Numb		Starting G		Barrels Feet		nding Gauge		Net Prod. Bbls.	
	51z	e Number	1660	Tucues	Darrers	1680	Inches	Barrels	Water	011
Pretest:			,							
Test:	35	0 2501	5 2	514	48.84	ᆚ	834	54.48	40	5.84
Test:	•		.		·					
•				GAS PRODUC	CTION OBSE	RVED DA	TA	د و در بین در در در در در بین در ا		
Orifice P	eter	Connection	ns		Orii	ice Mat	er Range			
Pipe Tapa		Flange		•		erentia		Static	Pressure:	
Measuring				Meter-Pro	ver-Teste		والمراشون والمناز المناز ا	f. Press.		'lowing
Device		ster Size			In .Merc.) or (hd)		
Orifice		. 11			/					
Meter		3	1,750	1	<u> </u>	7	ව	,10	,740	40
Critical		a								
Flow Prov	rer	<u> </u>								
Orifice					1	,				
Well Test	er									
C22	12 D	Maker 2			RATE CALCU		والمتحدد المتحدد المتحدد المتحدد			
Coeff. MC		Meter-Pr		Extension				emp. Devia	4	hart
(Fb)(Fp)(OWTC) Pres		rress.(P	518)(Pm)	Vhw x Pm Fact		r (Fg)	Factor (F	t) Facto	r (Fpv) F	Factor(Fd
2.74	O	<u> </u>	• .	2.45	1.19	17				
Gas Prod		() -) -)		Oil Prod			Gas/Oil	Ratio		Cubic Ft
Flow Rate				Bbls./Day	y: 5.84		(GOR) = 1.4	3	ner Bhl.
The un	dersi	med autho	rity, on	behalf of	C the Comp	any, st	stee that	ho de dul	- authord	- 0-1
to make 1	the at	ove repor	t and th	at he has	knowledge	∕of∕th⁄e	facts st	ated there	in, and th	nat
said repo	ort is	true and	correct	. Executed	d that the	// 6	24 d	ay of Mc	<i>v</i>	1997
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For Or	Cact (perator			17 rest	<u> </u>	·	you	Hunlle	
	. 30 U (hatarot			For State			For Com	pany	