75-21390-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Workover Reclassification TEST DATE: 8-9-97 TYPE TEST: Initial Annual Wall No. Lease Company HUFFORD Section u.Metro Location Township Range Acres County 14 30. Reservoir Pipeline Connection Field Miss TRUCK 5-6 Type Completion(Describe) Packer Set At Plug Back T.D. Completion Date SINGLE Type Fluid Production API Gravity of Liquid/Oil Production Mathod: GAS- OIL-WATER Gas Lift Flowing () Casing Size (Pumping Perforations I.D. I.D. Set At Weight Perforations To Tubing Size Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: 8-9-97 Time 8-10-97 Time Ending Date 24 HKW Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Casing: Tubing: · Ending Gauge Bbls./In. Tank. Starting Gauge Net Prod. Bbls. Barrels Size Number Feet Inches Feet Inches Barrels Water 011 Pretest: 1/4 200 58.85 3 \mathbf{O} 25015 Test: 60.14 10.3 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure: Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Measuring Flowing Deviće Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) 311 Orifice. 70 750 ჳ. Meter 760 60 Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Goeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC)|Press.(Psia)(Pm)| Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) 2,740 14,49 1.147 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.

Flow Rate (R): 45.54 Bbls./Day: 1.29 (GOR) = 35.30 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4 day of Nov 1997

For Offset Operator

For State

For Company