STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT \ - 095-01398-00-000

Conservat:	lon Div	ision							0					Revised	
TYPE TEST	Init	ial An	nual	Workover			sifica	tion	T	EST	DATE:	8-10			
Company	M.C. Petro					Huffor Sect		P		•		MelT )		) • 7	
County	<u></u>	<del>-110</del>	Loc	ation					ship		Range	Acre	36		
KM							23		30.				-		
Field	<u>.</u>	, .	Res	ervoir				Pipe			nectio				
S.G. I	LASTI	•		MISS				·		<u>. 7</u>	RUCI	<u> </u>			
Completio			Type Co	mpletion()	Descr	(edi:		Plue	Bac			Pacl	Ker	Set At	
	1		•	SIN	1622	<u>-</u>						·			
Productio	n Metho	d:	:	Ty	pe Fl	luld P	roduct	ion		AF	I Gra	vity of	Ligi	110/011	
Flowing Pumping Gas Lift Casing Size Weight			Lift	6As- 0			14- L	tion API Grave WATER Perforations							
Casing Si	ze	Weight	·.	-1.D.	٤	set At	•	Peri	orat	ions		To.			
Tubing Si	ze	Weight	<del></del>	I.D.	- 5	et At	,	Peri	orat	ione	, ,	To		·	
2 78											•				
Pretest:		والمتاريخ المتاريخ بالماريخ	· ·	- <del>-</del>			17:10:45:mg/,-15:1	بها اجتلاب مساسات				Du	rat.	ion Hrs.	
			Time		Ending Date			Time				2 44 44 44 11 11 11 11 11 11 11 11 11 11			
Test:							7				<del></del>	Du	rat	ion Hrs.	
Starting	Date &	7-10-97	Time				Date $\delta$		97	Time	9			4 HRS	
			(	IL PRODUC											
Producing	Wellhe			•	Se	parato	or Pres	sure		- /	· · · · · ·	Chok	e S	ize	
Casing:		Tubing	3:											<u> </u>	
Bbls./In.	In. Tank			carting Ga	uge		. E	inding Gaug		ζθ		Net Prod.		Bbls.	
	Size	Number	Feet	et Inches		rels	Feet			Barrels		Water		Oil	
					Į								Ţ	· ,	
Pretest:								<u> </u>				31	L	<u> </u>	
Test:	200	25015	3	0	40	71.	3	11/4		42.19		98		2,05	
		Ì	1					<u> </u>				<u> </u>	_		
Test:		1						<u></u>		l		<u> </u>			
			(	GAS PRODUC	TION										
Orifice P	eter Co	nnection	B			Orif	ice Met	er Ha	nge		·- <u></u>	1 · · · · · · ·			
Pipe Tape		Flange '			•	Diffe	erentia	ıl:		S	tatic	Pressure			
Measuring	Run-	-Prover-	Orifice	Meter-Pro	ver-	Tester	r Press	sure	Difi	P:	ress.	Gravity	Fl	owing	
	Tes	ter Size	Size	In.Water	In.M	erc.	Psig or	· (Pd)	(hw	or	(hd)	Gas (Gg)	Te	mp. (t)	
Orifice			460	100		<i>Y</i>		70		,,					
Meter Critical		<u>ی</u>	,150					<u> </u>		. / 3	<u> </u>	1740	<b>├</b>	40	
Flow Prov	1			{		ļ			}		- 1		1	•	
Orifice	<u> </u>	<del></del>	•		<del></del>		<del></del>	<del></del> -				<del></del>	<del> </del>		
Well Test	er				Į	1		•	1		-		1	*,	
			(	GAS FLOW R	ET AS	CALCUI	LATIONS	(R)					سيجد	<del> </del>	
Coeff. MC	CFD Meter-Prover Extensi								Flowing Temp. Deviat				ion Chart		
(Fb)(Fp)	p)(OWTC) Press.(Psia)		ia)(Pm)	) Vhw x Pm		Factor (Fg)								ctor(Fd)	
2.74	140		•	2.90		1,147									
Gas Prod	MCFD			Oil Prod.				Gas/	011 1	ا+4م	0			ubic Ft.	
Flow Rate	(R):	9,11		Bbls./Day	7: 5	2,05	-	240/	(GOR)		4,4	15		er Bbl.	
The und	iersign	ed author	ity, on	behalf of	the	Comm	ant of	tates	+ 10 0 4	100	4 - 47			7	
to make t	the abo	ve report	and th	at he has	know	ledge	of the	fact	s st	ated	there	in. and	the	t	
said repo	ort is	true and	correct	. Executed	i tht	s/the	1	4	d.	ay o	r No	<u>ー</u> , ー	]	991	
		* *		()	14	An				شر	<u> </u>			· <del></del>	
P 0/-					11/2	KYK				$\rightarrow$	goe &	Tunter		·	
ror Ufi	set Op	Brator		<u> </u>	2 40.2	+ 14 4				7	1. 0				