PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division Reclassification TEST DATE: 8-12-94 Workover annual) TYPE TEST: Initial Well No. Lease Company HUFFORD U.M. Location Section Township Range Pipeline Connection Reservoir TRUCK MISS. S.G. BASIL Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date SINGLE Type Fluid Production API Gravity of Liquid/Oil Production Method: GAS - OIL - WATER
Set At Perforations Gas Lift (Pumping) Flowing Casing Size I.D. Set At Perforations I.D. Weight Tubing Size Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: Ending Date 8-13-94 Starting Date 8-12-96 Time 24 HR.8 OIL PRODUCTION OBSERVED DATA Choke Size Separator Pressure Producing Wellhead Pressure Tubing: Casing: Net Prod. Starting Gauge Ending Gauge Bbls. Tank Bbls./In. Barrels Feet Inches Water 011 Inches Barrels Size Number Feet Protest: 91/4 95.48 103.80 8.32 25014 200 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Differential: Static Pressure: Pipe Tapa: Flange Taps: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice ,760 60 70 750 Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) 2,740 1.147 2.65 Oil Prod. Gas/Oil Ratio Gas Prod. MCFD Cubic Ft. 8.32 Flow Rate (R): 8.33 Bbls./Day: (GOR) = The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of Nou For Offset Operator For State For Company

Form C-5 (5/88)

STATE OF KANSAS - CORPORATION COMMISSION