		*	STATE	OF KANSAS PRODUCTION	- CORPORA	TION CO	MMISSI	ON	2139	70-00	-00	
Conservat	ion Div	rision _	1	RUDUCTION	IDDI & U	OR REPU	<u>15</u>	-045-		Form	C-5 Revised	
TYPE TEST			nnual)	Workover	T OC TR	ssifica	tion	TES	T DATE	<u> </u>	1-76	
Company		-			Lease	<u>.                                      </u>				Wel	L No.	
U.A	<u>L. C.</u>	PETR	0			<i>durre</i> oction	SRO				<u>le</u>	
County			Loc	cation	Se		Town	ship	Rang	e Acr	3.6	
KM					<del></del>	14		30		<del>,</del>	·	
Field			Res	ervoir	Pipeline Connection							
S. G.	BASI	<u></u>		WILL			TRU			PUCK		
Completion Date Type Co							Plug Back T.D.			Pac	Packer Set At	
					SINGL	ξ	<del>,</del>		<del></del>			
Productio	n Moth	<b>id:</b>	•	-	pe Fluid	Product	ion		API Gr	avity of	Liquid/Oil	
Flowing Casing Si	(Pump:	ng Ga	<u>s Lift</u>	I.D.	GAS- Set A	OIL	-WA	TER	-	To		
Casing Si	ze	Wolgn	IT.	1.0.	300 A	, <b>C</b>	rarı	OLACIC	113	10		
Tubing Si		Weigh	it	I.D.	Set A	it	Peri	oratio	ns	To	<del></del>	
2 %	·			عرج المنافي المرجوني	برواي المساورة				سندر بيندرينسا			
Pretest:			,		<b>~</b>					Du	ration Hrs.	
Starting	Date		Time		Ending	Date		Ti	me			
Test:		01	Ti-s		Ending	Data Q	,		me	. ມນ	ration Hrs.	
Starting	Date 8-	-14-94	Time	OIL PRODUC				Ç 11	ша		24	
	0.00000	a di Umana		JIL PRODUC		or Pres		-		Chale	e Size	
Producing	Meliu	Tubin		•	oebar at	or rres	sure			Chok	e Size	
Casing:			~	C-		7				T 5		
Bbls./In.		lank	Feet	tarting Ga	Barrels	Feet	nding Inch				od. Bbls.	
	Size	Number	11690	Inches	Darrets	1690	THE	108 1	arrels	Water	011	
Protest:						1	1			}		
LI.grear:		<del> </del>				<del></del>	<del> </del>			<del></del>	<del></del>	
Test:	200	25014	. 5	4 3/4	107.94	5	5	2/	09.21	103	1,25	
	••	,			<u> منسط کیند سا</u>	1				<del></del>	1	
Test:		·.						<u> </u>				
			(	GAS PRODUC	TION OBSI	ERVED DA	TA					
Orilice M	eter Co	onnection	18	·_·.	Oril	ice Met	er Rai	nge	<u> </u>		and the second s	
Pipe Tapa	<u>:</u>	Flange	Taps:		Diff	erentia	l:		Static	Pressure	·	
Measuring				Meter-Pro						Gravity	Flowing	
Device	Tes	ter Size	Size	In.Water	In.Merc.	Psig or	(Pd)	(hw) c	r (hd)	Gas (Gg)	Temp. (t)	
Orifice	}	3 "	9.50				۔ ا		٠ ـــــ	710	10	
Meter			,750		7		<u> </u>	5		,760	60	
Critical Flow Prov				}				ı		ļ		
Orifice	ar		<del> </del>	<del> </del>		<del></del>	<del></del> -	<del></del>	<del></del>			
Well Test	ar				[					{		
			<del>}</del>	GAS FLOW F	RATE CALCI	ILATIONS	(R)				<del></del>	
Coeff. MC	ED [	Meter-Pro	بالربوال المساور بالمسا	Extension	والمراج أبي بالأساطا	ن نیبندسیسانسات		or Tem	. Devi	ation	Chart	
(Fb)(Fp)(		Press.(P		Vhw x Pm		or (Fg)			. 1	or (Fpv)	Factor(Fd	
2.74	2			18.71	1.1	47						
Gas Prod.		TO 0		Oil Prod			Gas/C	Dil Rat	io .		Cubic Ft	
Flow Rate (R): 58.80 Bbls./Day: 1.25 (COR) = 47.04 per Bbl.												
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of low 1996												
agra Lebo	)rt 15	crue and	correct	. Executed	this the		u	day	or	Jou	1996	
	2 M .			1	Khu	sele.			Jan S	1. t.		
For Off	set Op	erator		For State				For Company				