

15-191-21465-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE June 30, 1983

OPERATOR Lear Petroleum Exploration, Inc. API NO. 15-191-21,465

ADDRESS 5990 S. Syracuse St., Suite 110 Englewood, CO 80111 COUNTY Sumner FIELD

** CONTACT PERSON Dave Banko PHONE 303-740-8212 PROD. FORMATION

PURCHASER LEASE Atteberry

ADDRESS WELL NO. 1-19

DRILLING Mustang Drilling & Exploration, Inc. 990 Ft. from South Line and

CONTRACTOR P.O. Box 1609 1650 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 19 TWP 33S RGE 1W

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR P.O. Box 1609

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4480' PBTD

SPUD DATE 8-28-82 DATE COMPLETED 9-8-82

ELEV: GR 1195 DF 1202 KB 1206

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

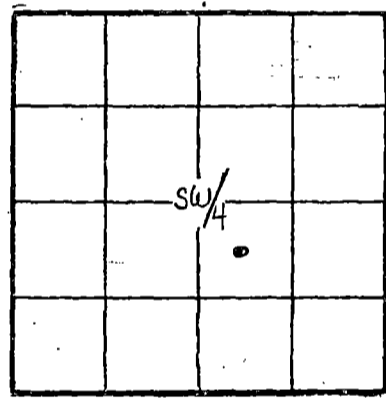
Amount of surface pipe set and cemented 428' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG.

A F F I D A V I T

Bill Nelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill Nelson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982.

NOTARY PUBLIC - State of Kansas NANCY ACHATZ My Appt. Exp. 5-20-86

MY COMMISSION EXPIRES: May 20, 1986

RECEIVED SEP 20 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Lear Petroleum Exploration LEASE Atteberry 1-19 SEC. 19 TWP. 33S RGE. 1W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	430	Waubunsee	1550
Shale, Sand	430	657	Heebner	2530
Shale, Lime	657	911	Iaton	2845
Lime, Shale	911	1532	Stalnaker	2888
Shale, Lime	1532	1550	K.C.	3269
Lime	1550	2530	Layton	3374
Shale	2530	2534	Base K.C.	3493
Shale, Lime	2534	2845	Cherokee	3709
Lime	2845	2888	Mississippi	3903
Sand	2888	3269	Kinderhook	4244
Lime	3269	3374	Simpson	4313
Sand	3374	3493	Arbuckle	4424
Lime, Shale	3493	3709		
Sand	3709	3903		
Chert, Lime	3903	4244		
Sand, Shale	4244	4424		
Dolomite	4424	4480		
RTD		4480		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/2"	9 5/8"	36#	428	common	250	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % bbls.	Gas-oil ratio CFPB
		Perforations

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lear Petroleum Exploration LEASE Atteberry 1-19 SEC. 19 TWP. 33S RGE. 1W

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
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RTD		4480		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/2"	9 5/8"	36#	428	common	250	3%cc, 2%qe1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	STATE OF KANSAS OIL AND GAS COMMISSION	Depth interval treated
	RECEIVED	
	SEP 20 1982	
	CONSERVATION DIVISION	
	Wichita, Kansas	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations