

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F No Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Yes Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5765 EXPIRATION DATE 6-30-84

OPERATOR Tech American Resources API NO. 15-001-25527-0000

ADDRESS RR 1 Box 46A COUNTY Allen

Laharpe, Kansas 66751 FIELD Moran

\*\* CONTACT PERSON D.M. Arbuckle PROD. FORMATION Bartlesville  
PHONE 316-496-2576

PURCHASER Eureka Crude Purchasing LEASE Richards

ADDRESS 111 W. 3rd WELL NO. 8

Eureka, Kansas 67045 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR TARC Drilling & Field Service 660Ft. from north Line and

ADDRESS RR 3 2420Ft. from west Line of

Iola, Kansas 66749 the NW 1/4 (Qtr.) SEC 27 TWP 25 RGE 19 (E) (W)

PLUGGING CONTRACTOR TARC Drilling & Field Service WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS RR 3 KCC \_\_\_\_\_

Iola, Kansas 66749 KGS \_\_\_\_\_

TOTAL DEPTH 885' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-18-82 DATE COMPLETED 4-22-82 PLG. \_\_\_\_\_

ELEV: GR 1033 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-14897.

Amount of surface pipe set and cemented 51' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DEE, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		27	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Daniel M. Arbuckle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED  
STATE CORPORATION COMMISSION

Daniel M. Arbuckle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 19 83.

316 70 1583  
8-10-1983  
WICHITA, KANSAS

Jim M. Jones  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 30, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR Tech American Resources LEASE Richards

SEC. 27 TWP. 25 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil	0	4		
clay	4	10		
lime	10	44		
shale	44	61		
lime	61	80		
shale	80	140		
lime	140	206		
shale	206	212		
lime	212	273		
shale	273	455		
lime	455	482		
shale	482	500		
lime	500	504		
shale	504	556		
lime	556	589		
shale	589	621		
lime	621	636		
shale	636	658		
lime	658	660		
shale	660	740		
lime	740	742		
shale	742	855		
sand	855	866		
shale	866	885 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations