

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mesa Petroleum Co.

API NO. 15-025-²⁰⁴⁵⁸20510-0000

ADDRESS P.O. Box 18950

COUNTY Clark

Oklahoma City, Oklahoma 73154

FIELD Morrison

**CONTACT PERSON Al Doty

PROD. FORMATION Viola

PHONE _____

LEASE Waits

PURCHASER Koch Oil

WELL NO. 2-7

ADDRESS Box 2256

WELL LOCATION _____

Wichita, Kansas 67201

1980 Ft. from North Line and

DRILLING Eagle Drilling

660 Ft. from West Line of

CONTRACTOR _____

ADDRESS P.O. Box 8609

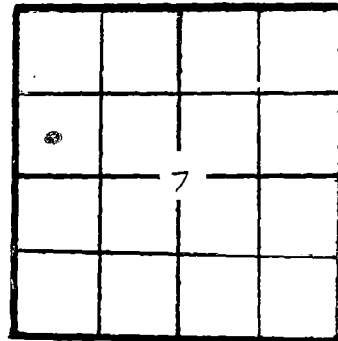
the SEC. 7 TWP. 32S RGE. 21W

Wichita, Kansas 67208

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 6530' PBD 6438'

SPUD DATE 10/5/81 DATE COMPLETED 11/20/81

ELEV: GR 2099 DF 2109 KB 2110

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8	24	675	Lite H	250 200	3%CC, 1/4# Celoseal 3%CC, 1/4# Celoseal
Production	7-7/8"	5 1/2	10.5	6524	50-50 POZ	50 150	8%Gel, 10%Salt 18%S, 12 1/2 Gils

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" Jet	6454'-6467'
			2	.38" Jet	6442'-6448'
			1	.38" Jet	6318-34, 6344-6396'

ACID, FRACTURE, SHOT, RECEIVED SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal. 15%	6454-6467'
500 Gal. 15%	6442-6448'
7000 Gal. 15%	6318-34', 6344-6396'

Date of first production 11-21-81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 40.2

RATE OF PRODUCTION PER 24 HOURS Oil 22 bbls. Gas 0 MCF Water % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 6318-6334', 6344-6396'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 5308'

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 5079-5130' IFP, FFP: 123-213, 233-343 ISIP, FSIP: 1848, 1842 REC. 120' Drlg Mud 550' MSW			B. Heebner Lansing Cherokee Mississippian Viola	4306 4496 5138 5250 6300

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, _____

Al Doty OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supervisor (FOR) (~~OR~~) Mesa Petroleum Co.

OPERATOR OF THE WAITS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF Nov., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Al Doty*

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF April 19 82

Joanne K. Gerard
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 6, 1982