

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3141  
Name KMI Texas Petroleum Corporation  
Address P. O. Box 1527  
City/State/Zip Duncan, OK 73534

Purchaser.....

Operator Contact Person Ken Townsend  
Phone 405-255-8837

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

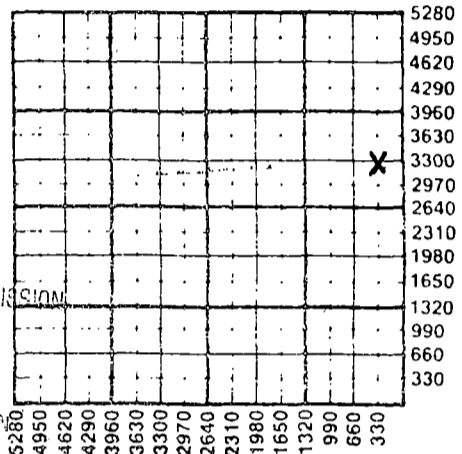
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/19/89 6/24/89 6/25/89  
Spud Date Date Reached TD Completion Date  
3,352'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 197.50 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
*Oil Dry*

API No. 15-119-20,790-0000  
County Meade  
E/2 SE/4 NE/4 Sec 12 Twp 33S Rge 26W East  
West

3300 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Pyle Well # 2-12

Field Name.....  
Producing Formation.....  
Elevation: Ground 2,173 KB 2,178

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 18 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 4500 Ft North from Southeast Corner  
5000 Ft West from Southeast Corner  
(Stream pond etc) Sec 7 Twp 33S Rge 25 East  West  
Juanita Pyle, Ashland, Ks. 67831  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ken Townsend*  
Title Vice-President Date 10-16-89

Subscribed and sworn to before me this 17 day of October 1989  
Notary Public *Patricia A. Foster*  
Date Commission Expires June 5, 1993

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name KMT Texas Petroleum Corp. Lease Name Pyle Well # 2-12

Sec. 12 Twp. 33S Rge. 26W  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 Tested 3337'-3352'  
 30 min-60 min-60 min-120 min.

Name	Top	Bottom
Lower Council Grove	3348	

Init. Hydro. Mud 1,603.5 psi  
 FIFP 49.3 psi  
 FFFP 59.7 psi  
 Init. SIP 1,147.4 psi  
 2nd IFP 68.2 psi  
 2nd FFP 106.6 psi  
 Final SIP 133.6 psi  
 Final Hydro. Mud 1,588.4 psi

NO ELEC. LOGS RUN

Rec. 110' Drilling Mud.  
 60' Muddy w/ oil specks in top of tool

BHT: 102°F.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	205.50'	60/40 Poz.	135	3%CC, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....