

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 05415  
Name Tenneco Oil Company  
Address 3000 United Founders Bldg.  
Suite 139, Ciudad Bldg.  
City/State/Zip Oklahoma City, OK 73112

Purchaser: Unknown

Operator Contact Person Dale Sims  
Phone (405) 848-8551

Contractor: License # 5107  
Name H-30

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-6-85 9-22-85 9-24-85  
Spud Date Date Reached TD Completion Date

7125 5295  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1262 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20,728-0000

County Meade

NE NE SE Sec 12 Twp 33S Rge 26  East  West

2060 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

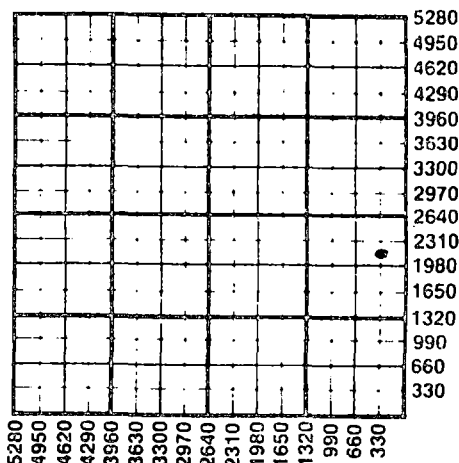
Lease Name Pyle Well # 1-12

Field Name Wildcat CASH CITY

Producing Formation Marmaton

Elevation: Ground 2213 KB 2226

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debrah K Gandy

Title Production Analyst, II Date 10-17-85

Subscribed and sworn to before me this 17th day of October 1985

Notary Public Linda S. Jordan

Date Commission Expires 5-30-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION Form 800-1 (7-84)

OCT 21 1985 10-21-1985

Sec. 12 Twp. 33S Rge. 26W

Operator Name Tenneco Oil Company Lease Name Pyle Well # 1-12

Sec. 12 Twp. 33S Rge. 26  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 5165' 150' mud + 250' oil

DST #2 - 6760-84' rec'd 5' mud

**CONFIDENTIAL**

Formation Description

Log  Sample

Name	Top	Bottom
Heebner	4292	
Toronto	4383	
Douglas	4412	
Lansing	4470	
Lansing A	4528	
Kansas City	4568	
Marmaton	5070	
Pawnee	5185	
Cherokee	5240	
Atoka	5392	
Morrow	5477	
Chester	5490	
St. Louis	5782	
St. Genieve	5696	
Viola	6752	
Simpson	7032	
Arbuckle	7094	
TD	7125	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1262	Lite	460	2% cc
Production	7 7/8	5 1/2	15.5	5336	Cl. H. 50/50	200 300	2% cc 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5125-5128	None	

JAN 22 1987

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	5025	5125		

FROM CONFIDENTIAL

Date of First Production	Producing Method
Shut in w/o pipeline	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls	1200 MCF	48 Bbls	CFPB	40.1

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5125-5128  
 Used on Lease  Dually Completed ..... Marmaton  
 Commingled