

AFFIDAVIT AND COMPLETION FORM

ACO-1

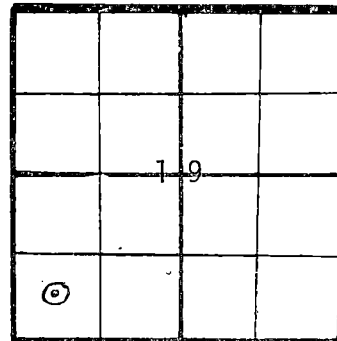
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Tucker Production Corporation API NO. 15-025-20,505-0000
 ADDRESS 2546 West Main COUNTY Clark
Littleton, Colorado 80120 FIELD McKinney
 **CONTACT PERSON Reed A. Wacker LEASE Klinger
 PHONE 316-624-3767

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C SW SW
330 Ft. from South Line and
330 Ft. from West Line of
 the SEC. 19 TWP. 34S RGE. 24W

DRILLING CONTRACTOR NRG Drilling, Inc.
 ADDRESS P.O. Box 1157
Liberal, KS 67901

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 6250 PBDT 5900
 SPUD DATE 9-24-81 DATE COMPLETED 11/17/81
 ELEV: GR1920 DF KB 1931



WELL PLAT
 (Quarter or Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set.— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	635	HLC Class H	300 150	4#/F/sx; 2% CaCl ₂ 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	6230	50/50 (PoxA/CH)	200	18% salt; 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 (18 holes)	3-1/8" csg. gun	5959-77'
			2 (15 holes)	" " "	5984-5991'
TUBING RECORD					
Size	Setting depth	Packer set at			
			2 (9 holes)	3-1/8" csg. gun	5660-5664'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Az 1500 gal. 15% w/ 1000 scf N ₂ /bbl. - 30 ball sealers	5959-5991'
Az 500 gal. 7 1/2% MCA w/ 22 bbls. KCl wtr.	5660-5664'

TEST DATE:		PRODUCTION	
Date of first production <u>11/17/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing (4 pt. CAOF)</u>	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas <u>889</u> MCF	Water <u>54</u> % bbls.
Disposition of gas (vented, used on lease or sold) <u>SI gas well</u>		Producing interval (s) <u>5660-64'</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC - 8 1981
 12-8-1981
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum None Depth _____
 Estimated height of cement behind pipe Gr

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (5566-5699') 30, 60, 60, 120 min. had GTS in 4 min. on 1st op., gauged 147 mcf/d @ end of 1st op; gauged 157 MCFD stabilized after 40 min of 2nd op.; IH 2634; IFP 154-171#; ISIP 1729#, FFP 188-188#; FSIP 1729#; FH 2566#; rec. 600' sli GCM, Cl 4100 ppm; BHT 120° F.			Wreford	2716 (- 715)
			Heebner	4314 (-2303)
			Toronto	4327 (-2316)
			Lansing	4462 (-2451)
			Marmaton	5162 (-3151)
			Cherokee	5340 (-3329)
			Morrow	5604 (-3593)
			Chester	5615 (-3604)
			St. Gen	6028 (-4017)
			St. Louis	6106 (-4095)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS,

Reed A. Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

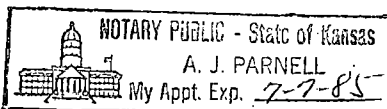
THAT HE IS Agent FOR Tucker Production Corporation OPERATOR OF THE Klinger LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Reed A. Wacker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st DAY OF December 19 81

A. J. Parnell
 NOTARY PUBLIC



MY COMMISSION EXPIRES:



HIGH BLUFF OPERATING, LLC

May 2, 2005

MR. Jim Hemmem
Kansas Corporation Commission
130 S. Market St., Room 2078
Wichita, KS 67202-3802

RECEIVED
MAY - 9 2005
KCC WICHITA

RE: Amos #2 Gas Well; Sec. 19-34S-24W
Clark County, Kansas
CG-8 attributed-acreage form

Dear Jim Hemmem,

Enclosed please find the CG-8 attributed acreage form for the above referenced well. If there is anything else you need, please call us at 303-295-2223.

Sincerely,

Bari P. Brown
Assistant to Jamie Brown
High Bluff O