

SIDE ONE

AFFIDAVIT OF COMPLETION FOR

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Nielson Enterprises Inc.

API NO. 119-20,472-0000

ADDRESS 1675 Broadway; Suite 2770  
Denver, CO 80202

COUNTY Meade  
FIELD AR

\*\*CONTACT PERSON Tom McCarthy  
PHONE (303) 572-1081

PROD. FORMATION Morrow  
LEASE Adams

PURCHASER Colorado Interstate Gas Co.  
ADDRESS Box 1087  
Colorado Springs, CO 80944

WELL NO. 1-30  
WELL LOCATION NW SE  
1980 Ft. from S Line and  
1980 Ft. from E Line of  
the SE/4 SEC. 30 TWP. 34S RGE 29W

DRILLING Rains & Williamson Oil Co., Inc.  
CONTRACTOR  
ADDRESS 435 Page Ct., 220 W. Douglas  
Wichita, KS 67202

RECEIVED STATE CORPORATION COMMISSION WELL PLAT

PLUGGING  
CONTRACTOR  
ADDRESS  
CONSERVATION DIVISION  
Wichita, Kansas

	30		
		X	

KCC  
KGS  
(Office Use)

TOTAL DEPTH 6455' PBD 5989'  
SPUD DATE 9/19/81 DATE COMPLETED 11/3/81  
ELEV: GR 2531' DF 2541' KB 2542'  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1535', 550 sx . DV Tool Used? Yes

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

J. D. Cranor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (KCC) OF Nielson Enterprises Inc.

OPERATOR OF THE Adams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-30 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

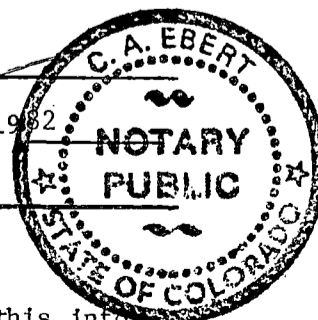
FURTHER AFFIANT SAITH NOT.

(S) [Signature] 16th DAY OF June, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF June, 1982

MY COMMISSION EXPIRES: 1/30/85

NOTARY PUBLIC  
C. A. Ebert



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 on bottom straddle 15/60/45/90 Rec. 685' SW gas stabilized 2175 MCF 40 min. IHP 1540 IF 485-607 ISIP 841 FF 629-659 FSIP 820 FHP 1517	3270	3290	Wreford	2980
			Heebner	4430
			Toronto	4457
			Lansing	4578
			Marmaton	5250
			Cherokee	5468
			Morrow	5815
			Morrow Sn.	5880
			Chester	5962
			St. Gen.	6280
			St. Louis	6336
		TD	6455	
DST #2 30/60/60/90 Rec 60' GCM gas stabilized 21.9 MCFD after 60 min. IHP 2716 IFP 74-744 ISIP 1758 FFP 67-58 FSIP 1781 FHP 2677	5803	5903		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1543	SW Type H	200	3% cc
					Hall. Light	550	1/4# flocele, 2% cc
Production	7 7/8"	4 1/2"	10.5#	6045	Hall.	150	8% gel, 10% salt,
					Class H		12 1/2# gilsonite
					50/50 pox	150	18% salt, 12 1/4# gilsonite, .75% CFR2
					Class H	50	8% gel, 4# gilsonite
					50/50 poz	150	19% salt, 4# gil., .75% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	1/2" DML	5882-5888
					5914-5920

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	5853	5857

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
29,200 gal. My-T-Oil, 21,000# 20-40 sand,	5882'-5920'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/18/82	Flowing	Gas 0.650, Oil 51.4°
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 13.4 bbls.	Gas 825 MCF
	Water 0% 0 bbls.	Gas-oil ratio 27.6 M CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5882-5888, 5914-5920

Sold.