Date Commission Expires

5

API NO. 15-

119-201150001

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Meade
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	<u>SW - NW</u> Sec. 10 Twp. 34S Rge. 30W XX W
Operator: License #9228	1980' Feet from S(N)(circle one) Line of Section
Name: Marlin Oil Corporation	
Address _P_0_ Box 14630	Footages Calculated from Nearest Outside Section Corner: NE, SE, NWOOr SW (circle one)
	Lease Name _ WENDELL #1 Well # _ 1
City/State/Zip Oklahoma City, Ok. 73113	Field Name Novinger (Morrow)
Purchaser:	Producing Formation Morrow
Operator Contact Person: <u>Dick Lynn</u>	Elevation: Ground <u>2720'</u> KB <u>2725'</u>
Phone ( <u>405</u> ) <u>478–1900</u>	Total Depth 6200' PBTD 6060
Contractor: Name: Abercrombie RTD, Inc.	Amount of Surface Pipe Set and Cemented at 1524 Feet
License:30684	Multiple Stage Cementing Collar Used? YesX_ No
Wellsite Geologist: Perry Fields	If yes, show depth setFeet
Designate Type of Completion  New Well XX Re-Entry Workover	If Alternate II completion, cement circulated from
X Oil SWD SIOW Temp. Abd.	feet depth tow/sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan & I 5-10-96 (Data must be collected from the Reserve Pit)
If Workover:	hecceally
Operator: Hickerson Oll	Chloride content 43,000 ppm Fluid volume 250 bbls
Well Name: WENDELL FOX #1	Dewatering method usedevaporation
Comp. Date 9-13-72 Old Total Depth 6200'	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameLicense No
9-19-95 9-21-95 9-21-95	Quarter Sec TwpS RngE/W
Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulith and the statements herein are complete and correct to	ulgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature II Wan	
Signature Agent Date 2	F Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this day of	C Geologist Report Received  Distribution
Harana Bulatia	V KCCSWD/RepNGPA
Notary Public	TOTAL KGSPlugOther

FEB 1 6 1996

KANSAS CORPORATION COMMISSION

2-16-1996

Form ACO-1 (7-91)

(Specify)

SIDE THO

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Operator Name Mari		ation	Lease Name	WENDELL		_ Well #	1 20000	
Sec. 10 Twp. 34S	[ _ Rge. <u>30W</u> [	East  West	County <u>Me</u>	eade	<del> </del>			
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	me tool open ar S, bottom hole t	nd closed, flowing a cemperature, fluid re	nd shut-in pres	sures, wheth	er shut-in pres	sure read	hed static level,	
Drill Stem Tests Take (Attach Additiona	en l Sheets.)	☐ Yes ☒ No	I∑ Log	Formation	n (Top), Depth a	nd Datums	☐ Sample	
Samples Sent to Geol		🗆 Yes 🖾 No	Name Toronto	-	Top 450	ī	Datum	
Cores Taken		Yes X No	- Lansing		450.			
Electric Log Run (Submit Copy.)		☐ Yes 🏿 No	Morrow Morrow Chester	Sd	5840 5682 5940	2	•	
List All E.Logs Run:			Total I		6200			
÷		CASING RECORD	New Us	sed	production of			
<u> </u>		l strings set-conduc						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface							:	
Production String	g 7 /78"	4 1/2"	10/5#	6120'	Premium	225 sks	*	
		*.75% Versaset	, 5#/sx Gil	sonite, 0	.5% Halad-9	, 0.1%	HR-5	
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD		<del></del>			
Purpose: Depth Top Bottom T		Type of Cement	Type and Percent Additives					
Protect Casing Plug Back TD						<del></del>		
y Plug Off Zone	5920-26'	Class "H"	50	.5% Hala	d-322	<u>.</u>		
Shots Per Foot	PERFORATION Specify Footag	H RECORD - Bridge Plu ge of Each Interval i	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 SPF	6022-6032	2-6032' CIBP at 5996'			1500 gal Acid; 15,100 gal Acid 6022-32'			
2 SPF	5920-5926 <b>'</b>	Cmt Retainer	1000 gal Acid; Cmt sqz 50 sx   5920-26'					
2 SPF		; 5884–5888 <b>'</b>					Frac 5860-88'	
			·· _ · · · · · · · · · · · · · · · · ·		w/30,0	_		
TUBING RECORD	<b>Size</b> 2.375	Set At 5860	Packer At None	Liner Run	☐ Yes 💭	No	1	
Date of First, Resu 2-7-96	med Production	, SWD or Inj. Prod	ucing Method	lowing X Pu	mping Gas L	ift D o	ther (Explain)	
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oil 24		Gravity 39.4	
Disposition of Gas: METHOD OF COMPLETION Production Interval 5860-5888								
Vented Solo (If vented, so			Hole Perf.	•	Comp. Comm	ingled		
Other (Specify)								

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ATING DISPLACEMENT PRESIDENT OF AVAILABLE USED  MAXIMUM LOAD & BKDN: 5BL. GAL PAD: BEL. GAL  THEATMENT: BEL. GAL  TOTAL VOLUME: FRACTION COMMISSION  TOTAL VOLUME: FRACTION COMMI	PRESSUREE IN PSI	" SIMM	
DWN MAXIMUM LOAD & BKDN: 58L. GAL.  PAD: BEL. GAL.  RESTORED FRACTURE GRADIENT TREATMENT: 88L. GAL.  DISPLEMENT SUBRECTED GAL.  HYDRAULIC HORSEPOWER TOTAL VOLLIME/SE GAL.  PAD: BEL. GAL.  CONSERVATION CASHON LEFT IN PIPE  CONSERVATION CASHON LEFT IN PIPE  AND A SEASON AND A SEA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(a) (1) (a) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
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