

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist D. V. Davis, Jr.
Phone

PURCHASER N/A
(Non-producing)

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry KC-KCC Other (Core, Water Supply etc.)

If OWWQ: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-31-85 9-10-85 2-7-86
Spud Date Date Reached TD Completion Date
5965' 5920'
Total Depth PBDT 8-5/8" @ 1403

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20.726-0000

County Meade County, Kansas

NW NW SE Sec. 32 Twp. 33S Rge. 26 East West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

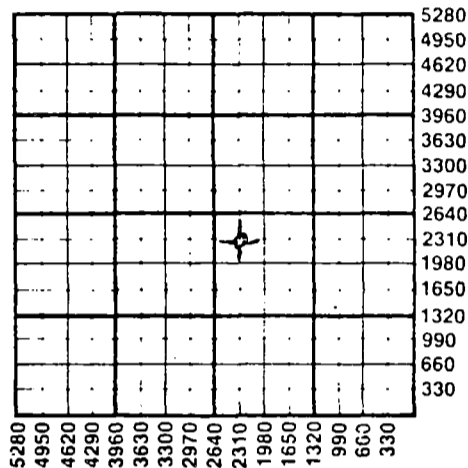
Lease Name EDIGER "D" Well # 1

Field Name McKinney

Producing Formation "Dry"

Elevation: Ground 2342' KB 2355'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

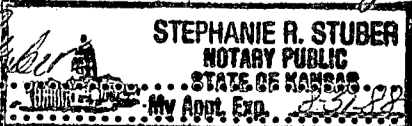
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey
Title District Geologist Date 2-11-86

Subscribed and sworn to before me this 11th day of February 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 2-31-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO PRODUCTION Lease Name EDIGER "D" Well # 1 SEC. 32 TWP. 33S. RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1, 5802-45' (Mississippi) as follows:
 Misrun. 6 minutes - Packer seepage; Packer failure: Rec: 570' mud (no PSI)

Formation Description
 Log Sample

Name	Top	Bottom
LOG TOPS:		
Heebner	4479'	-2124'
Lansing	4656'	-2301'
BKC	5273'	-2918'
Atoka	5649'	-3294'
Morrow Sh.	5760'	-3405'
Mississippi	5796'	-3441'
LTD	5963'	
TD	5965'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1403'	Lite Class H	450	w/3% CaCl
Production		4-1/2"	10.5#	5964'	Thixo-tropic	175	2% gel/3% CaCl w/4% gel/40# Cal-Seal w/7#

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	Perfed Mississippi (72 holes)	1250 gals 15% HCl w/additives Frac'd w/14,000 gals gelled fluid w/22,500# sand	5800-12
4 JSPF	Perfed Mississippi	SEE PAGE 2	5862-66

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

P & A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Gilsonite.

METHOD OF COMPLETION Dually Completed Commingled

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

..... P & A

..... 2-7-86

OPERATOR TXO PRODUCTION CORP. LEASE NAME EDIGER "D" 1 SEC. 32 TWP. 33S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Acidized w/6000 gal. 15% HCl w/diverting agent.</p> <p>Mississippi 5901-09' w/4 JSPF (32 holes)</p> <p>Treated lower Mississippi w/500 gals 15% HCl w/additives.</p>				

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 1936

CONSERVATION DIVISION
Wichita, Kansas