

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING TWO COPIES & ONE ORIGINAL (3) FREUND #1X Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-095-21,354-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Freund

ADDRESS dry hole WELL NO. #1X

DRILLING Contractor Kandrilco, Rig #2 1980 Ft. from NORTH Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, Ste. 207 1980 Ft. from EAST Line of

Wichita, KS 67208 the NE (Qtr.) SEC 2 TWP29S RGE 10W (W).

PLUGGING Contractor Sun Oilwell Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 2700 PBTB none

SPUD DATE 6-24-83 DATE COMPLETED 6-28-83

ELEV: GR 1772 DF 1778 KB 1780

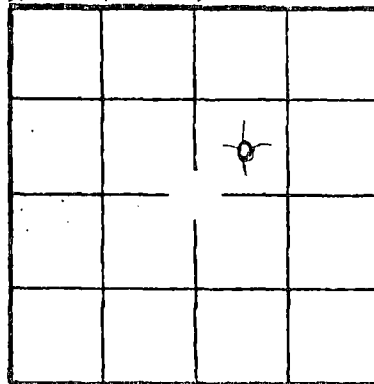
DRILLED WITH (XXXXX) (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 366' DV Tool Used? no

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.
NGPA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

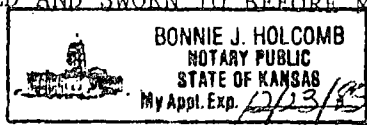
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 83



Signature of Bonnie J. Holcomb

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

7-11-1983

JUL 11 1983

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP. LEASE NAME Freund SEC 2 TWP 29S RGE 10 (W)

WELL NO #1 X

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XXXX Check if samples sent Geological Survey.</p> <p>DST #1, 2524-68' (Indian Cave), w/results as follows: IFP/30": 93-187# ISIP/60": 967# FFP/45": 211-293# FSIP/90": 967# Rec: 620' MSW</p>			<p>LOG TOPS</p> <p>Herington 1755 +25 Towanda 1880 -100 Florence 1976 -196 Wreford 2094 -314 Cottonwood 2274 -494 Foraker 2404 -624 Onaga 2526 -746 Wabaunsee 2576 -796 RTD 2700 LTD 2699</p> <p>RAN O.H. LOGS</p>	
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	366'	lite Class A	150 100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD	
Size	Setting depth
none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A, 6-28-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-IP: none	Gas none	Water none
Disposition of gas (vented, used on lease or sold) dry	Perforations none	Gas-oil ratio none

WELL NO 1-29S-10-10-10

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET
and Invoice Number

No. 14044

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
6-24-63		2	29S	10W	8:00am	11:00am	12:15pm	12:30pm
Owner		Contractor			Charge To			
T.X.O. PRODUCTION		KAWARILCO RIG #2			T.X.O. PRODUCTION			
Mailing Address		City			State			
Well No. and Farm		Place		County		State		
FRIEND #1 "X"		ST. LEO 2S 11/2W 12W		KINGMAN		KANSAS		
Depth of Well	Depth of Job	Casing	New Size	Used Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request	
315'	308'						8 5/8"	24#
Kind of Job		OW		Drillpipe		Rotary		Truck No.
SURFACE CASING		NW		4 1/2"		Cable		
Condition of Well at time of Cementing		Normal Returns		Type of Plugs		WOODEN		
Pressure Circulating		Minimum		Maximum				
Time Required Mixing Cement		min.		Making Change		min.		Pumping Cement

Remarks: Run 7 hrs 8 5/8" casing to 308' cemented with 150 sacks Lite-weight 3% A-7 followed with 100 sacks CLASS D 3% A-7 290 gal. Pump Plug to 293' with fresh WATER.

Price Reference No. 2
 Price of Job \$ 373.28
 Second Stage _____
 Standby Truck _____
 Other Charges _____
 Pump Truck Mileage \$ 43.50

Cementer DALE WALTON Material Left on Location 8 5/8" P.C. & MANIFOLD
 Helper Steve Bowman District MEDICINE LODGE State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 State Plugger on Location Yes No 2200 x [Signature] Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
150	Lite-weight	4.30 each	645.00
100	CLASS D	5.00 each	500.00
100 A-7	6 7/8"	.23/lb.	155.94
AM. Cl.			
Gel	180#	6.75 each	12.69
Plugs	1-9 5/8" WOODEN - SURFACE	17.50 ea	17.50
		Handling and Dumping	230.00
	Delivered by Truck No. <u>7-42</u>	11.7 hrs	Mileage <u>29</u>
	Delivered From <u>MEDICINE LODGE</u>		16.00
	Signature of Operator <u>DALE WALTON</u>	Sales Tax	.04
		Total Charges	16.30
			#2, 249.93