

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21,008-00-02 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Mach Petroleum Inc. KCC LICENSE # 30146
(owner/company name) (operator's)

ADDRESS P.O. Box 35583 CITY Tulsa

STATE OK ZIP CODE 74153 CONTACT PHONE # (316) 596-2676

LEASE Miller WELL# 1 SEC. 31 T. 25 R. 8 ~~East~~/West)

SW-NE-SE - SPOT LOCATION/0000 COUNTY Reno

1650 FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E/X (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 8 5/8 SET AT 302' CEMENTED WITH 225 SACKS

SURFACE CASING SIZE 8 5/8 SET AT 302' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4410' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION 1653/1658 T.D. 4410 P.B.T.D. 4390 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING KCC Recommendations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mach Petroleum Inc. PHONE# (316) 596-2676

ADDRESS P.O. Box 35583 City/State Tulsa, Ok

PLUGGING CONTRACTOR Clarke Corporation KCC LICENSE # 5105
(company name) (contractor's)

ADDRESS P.O. Box 187, Medicine Lodge, KS PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-6-96 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

RECEIVED
KANSAS
NOV 2 4 10 11
11-12-96



TO THIS IS
A COPY OF
THE E-LOG ON THE
#1 MILLER.

Form 100
Geophysical Service, Inc.

CONTRACT NO. 100-100-100-100
SHEET NO. 100-100-100-100

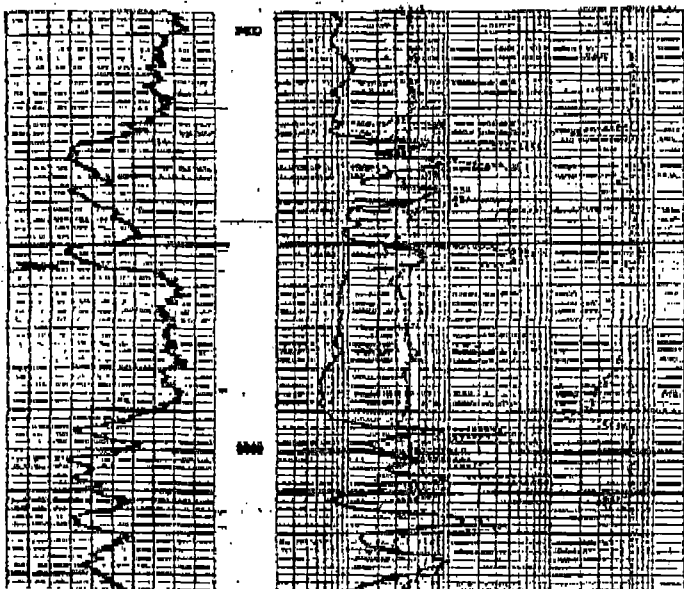
DATE NOV 06 1996
TIME 12:48

PROJECT 100-100-100-100
WELL NO. 100-100-100-100
COUNTRY USA
STATE KS
COUNTY LANCASHIRE
TOWNSHIP 100-100-100
RANGE 100-100-100
SECTION 100-100-100

TIME	12:48
DATE	NOV 06 1996
WELL NO.	100-100-100-100
COUNTRY	USA
STATE	KS
COUNTY	LANCASHIRE
TOWNSHIP	100-100-100
RANGE	100-100-100
SECTION	100-100-100

CORRECTION DATA	
DATE	
TIME	
WELL NO.	
COUNTRY	
STATE	
COUNTY	
TOWNSHIP	
RANGE	
SECTION	

QUARTZ	100
NEUTRON	100
CALIPER	100
APPRAISE QUANTITY CORRECT	100

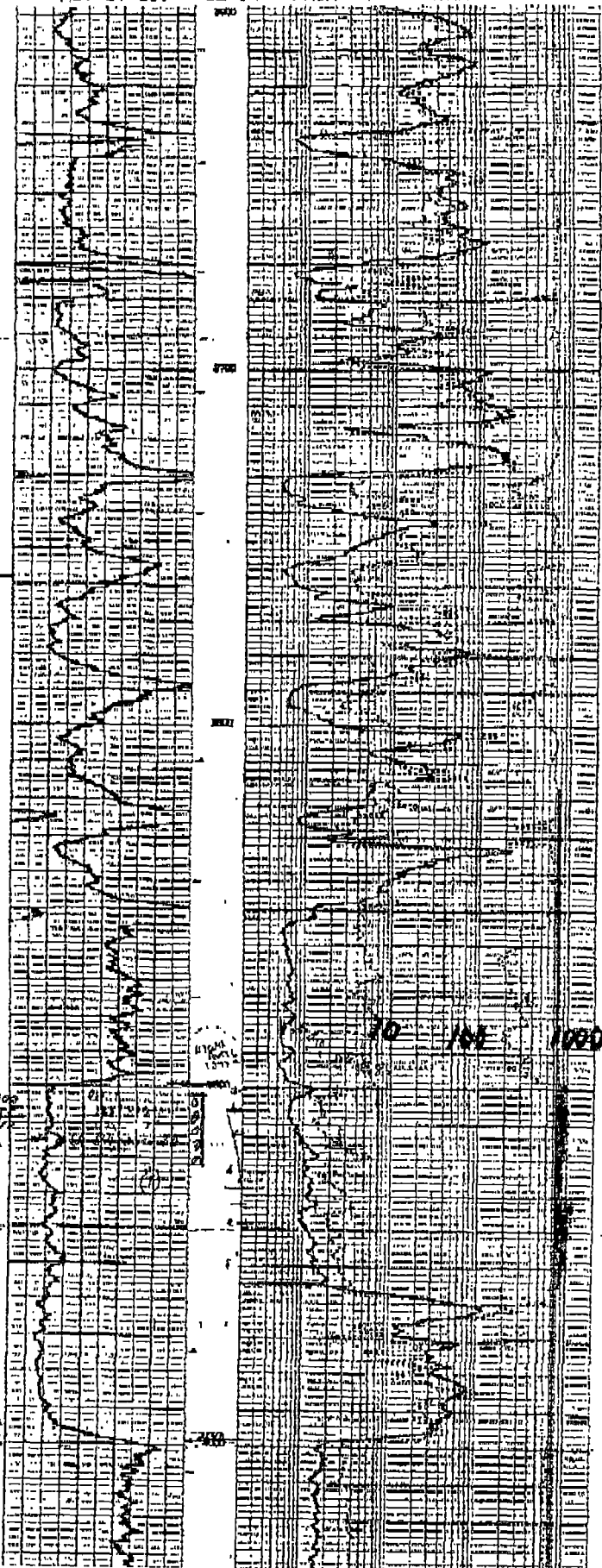


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KANSAS CORP COMM
NOV 12 A 10:47

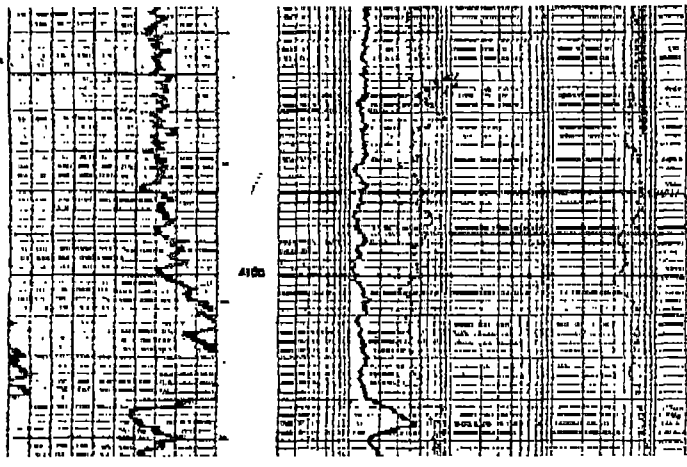
NOV-07-1996 12:54 FROM MPI PARTNERS

TO 13165962833 P.01

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$\phi = 40\%$
 $S_w = 30\%$

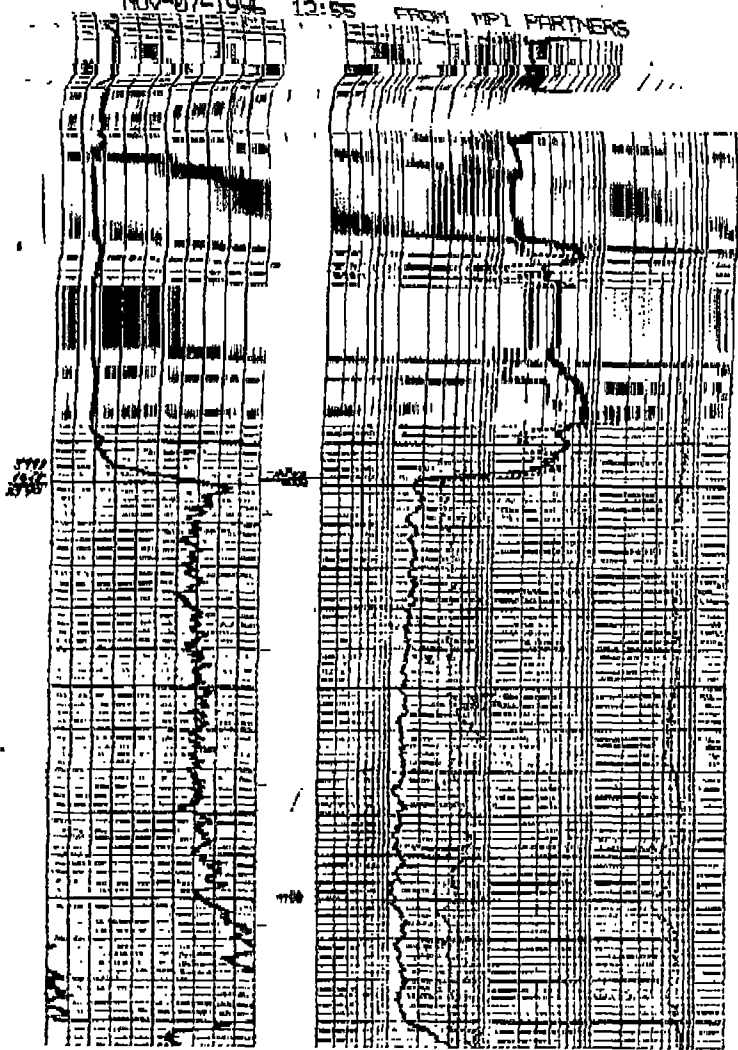


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 KANISAS CORP CORP
 1989 10/12 A 10:47



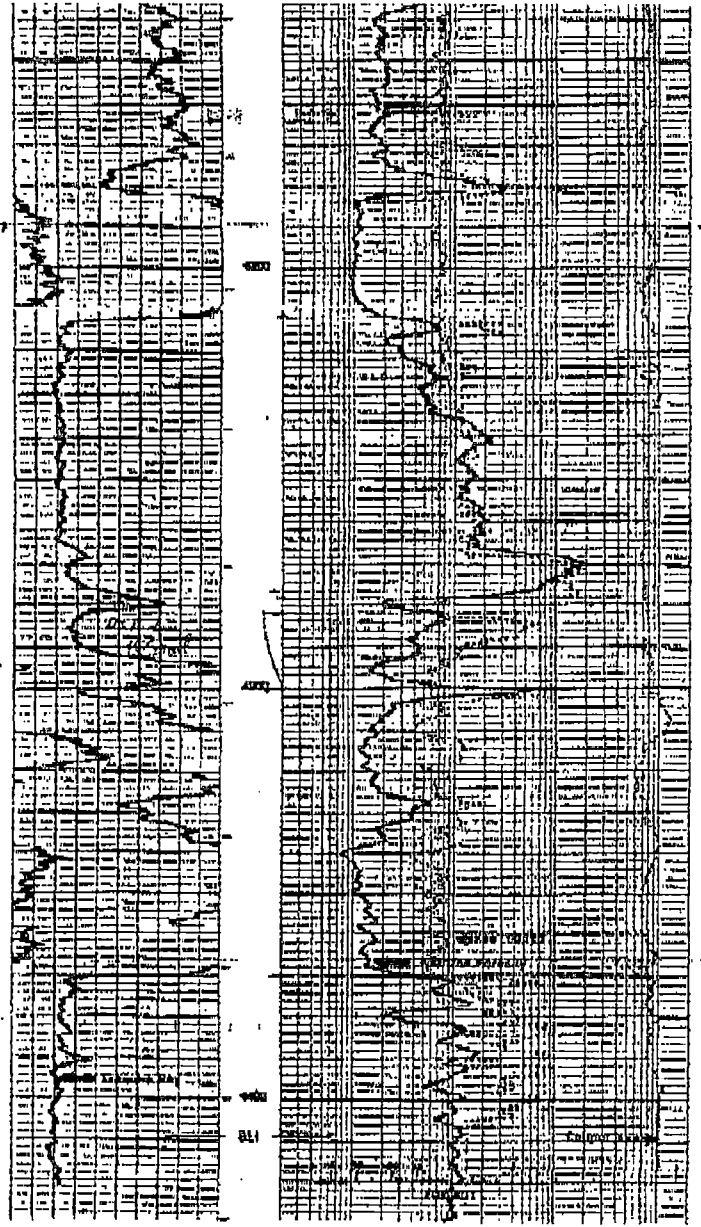
RECEIVED COMMI
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NOV-07-1996 12:55 FROM MPI PARTNERS

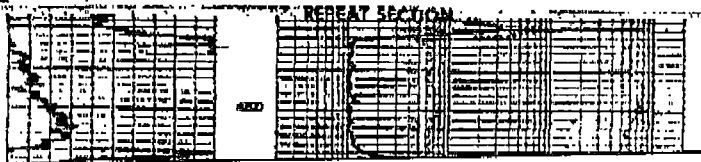


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RECEIVED
CANBAS OCT 15 1996
NOV 12 A 10:07

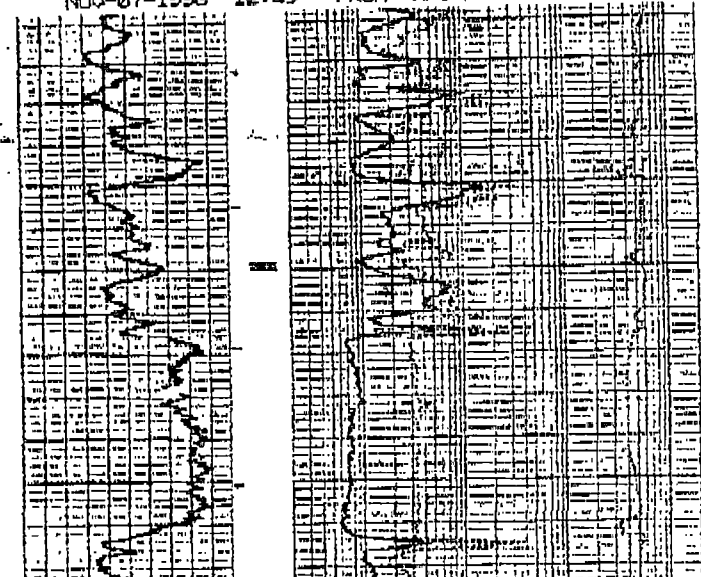


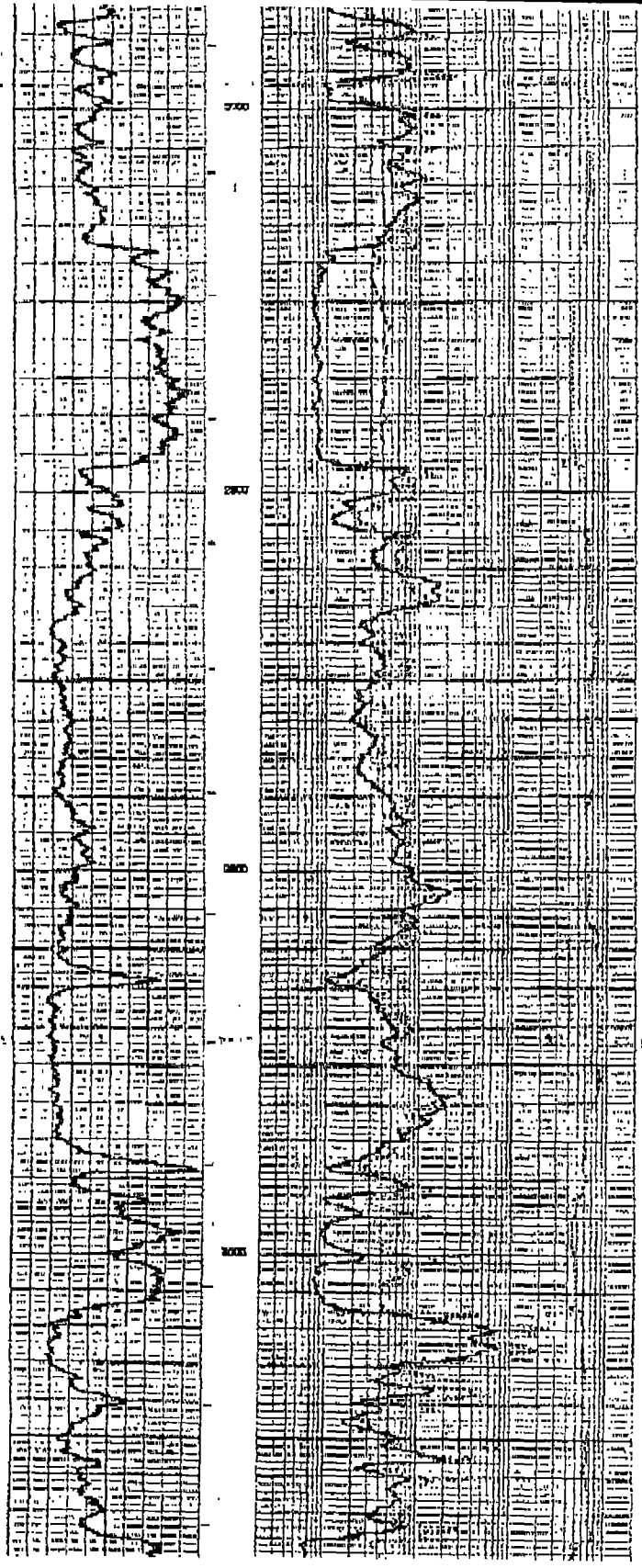
← ⊕ SCALE



NOV-07-1996 12:49 FROM MPI PARTNERS

TO 13165962833 P.06





RECEIVED
 KANSAS GOV.
 1976 NOV 12 A 10:07



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 7, 1996

Mach Petroleum Inc
P O Box 35583
Tulsa OK 74153

Miller #1
API #15-155-21,008-0001
1650 FSL 990 FEL
Sec. 31-25S-08W
Reno County

Dear Mach Petroleum Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2125
Wichita KS 67202-3208
(316) 337-6231