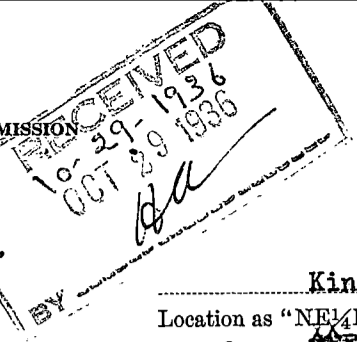


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas



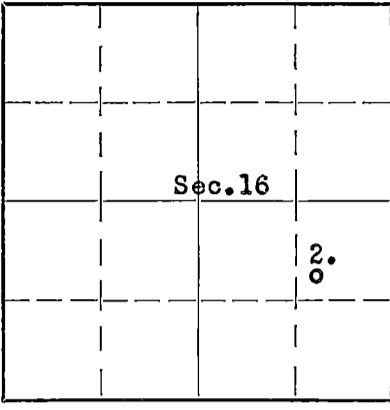
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

R. 7W NORTH

Kingman County. Sec. 16 Twp. 27 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW NE SE 990' from N. Line 1650'
Lease Owner. ~~W. C. McBride, Inc.~~ W. C. McBride, Inc.,
Lease Name. Wooldridge Well No. 2.
Office Address. McPherson, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed October 17, 193 6
Application for plugging filed October 17, 193 6
Application for plugging approved By telephone Oct. 17, 193 6
Plugging Commenced October 17, 193 6
Plugging Completed October 24, 193 6
Reason for abandonment of well or producing formation Dry

T.
27
S.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production..... 193.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Mr. T. A. Morgan
Producing formation None Depth to top..... Bottom..... Total Depth of Well 4260 Feet
Show depth and thickness of all water, oil and gas formations.

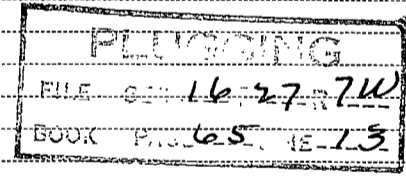
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	HFV	3173	3697	20"	118	118
Mississippi Lime	Show Oil, Gas & HFV	3860	4068	15 1/2"	770	770
		3898		13-5/8"	1762	1762
Viola Lime	Small show oil & HFV	4198	4226	10"	2665	2665
Wilcox Sand	HFV	4226	4260	8-5/8"	3152	App. 2650
				7"	3260	3260
				5-3/16"	3980	3980

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to
..... feet for each plug set.

Dumped 200' of heavy mud with bailer on bottom then thirty-eight (38) 3 gallon pails of heavy mud dumped and 5-3/16" casing pulled. 7" casing started then hole filled to surface, dumped heavy mud with pails. Pulled 2650' of 8-5/8" casing then hole filled to surface, heavy mud dumped in hole with barrel. Pulled 20" casing then hole filled to surface with heavy mud and plugged ~~was~~ with cement cap in bottom of cellar. The 10", 13-3/8" and 15 1/2" casing had been pulled before Mississippi lime was drilled.

"CERTIFIED LOG FILED WITH APPLICATION"



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to W. C. McBride, Inc.,
Address Grand Building, McPherson, Kansas.

STATE OF Kansas, COUNTY OF McPherson, ss.
Frank Zimmerman, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Frank Zimmerman
McPherson, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 28th day of October, 19 36.

My commission expires July 15, 1939.
David Paoli
Notary Public.

W. C. McBride, Inc.

WELL LOG

DATE OF LOG 10-17-36

DIVISION

State Kansas Elevation 1565 Well No. 2
 County Kingman Lease Wooldridge
 Location SW-NE-SE 990' From N.Line - 1650' from W.Line Sec. 16 Twp. 27 R. 7W
 Description _____ Survey _____
 Rotary tools from _____ to _____ Contractor _____
 Commenced _____ Completed _____
 Cable tools from 0 to 4260 Contractor Company Tools.
 Commenced July 6, 1936 Completed* October 17, 1936.

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Top	Bottom	Name	Remarks
3092 3173		Lansing	
3223 3860		Chat	
3250 4058		Base Mississippi Lime	
4141 4198		Wilcox Viola	
4350 4226		Wilcox Wilcox	
4260		Total Depth HFW	

PRODUCTION RECORD

First production _____ bbls. in _____ hrs. _____ 19
 Natural production first 24 hrs. _____ bbls. _____ 19
 Production first _____ hrs. after shot _____ bbls. _____ 19
 Maximum 24-hour production _____ bbls. _____ 19
 Production first 24 hrs. on pump _____ bbls. _____ 19

SHOT RECORD

Date	Prod'n before	Amount of shot	from	to	Prod'n after

CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
20"	90#			118		
15 1/2"	70#			770		
13 3/8"	57#			1762		
10"	45#			2665		
8"	32#			3152		
6"	26#			3260		
5"	20#			3980		

FURTHER HISTORY

Gravity of oil _____ at _____ Temperature.
 Rig contractor _____ Address _____
 Rig commenced _____ Completed _____
 Remarks _____

Total cost of well: _____
 Estimated salvage to be expected when plugged: _____
 Total return well must make to pay out: _____

FORMATION RECORD

Depth from	To	Feet.	Formation
0	103		Red Rock
103	111		Shale — 58WPH
111	290		Red Rock
290	305		Lime
305	332		Red Rock
332	347		Lime
347	396		Red Rock
396	408		Lime
408	422		Red Rock
422	426		Lime
426	431		Shale, blue
431	440		Red Rock
440	570		Shale
570	575		Lime
575	655		Shale
655	660		Lime
660	675		Shale
675	710		Salt
710	720		Shale
720	765		Salt
765	772		Shale
772	1020		Salt

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
1020	1025		Shale
1025	1049		Lime
1049	1052		Shale
1052	1070		Lime
1070	1078		Shale
1078	1098		Lime
1098	1102		Shale
1102	1115		Lime
1115	1120		Shale
1120	1164		Lime - 1/2 BW 3580
1164	1170		Shale
1170	1179		Lime
1179	1188		Shale
1188	1284		Lime
1284	1292		Shale
1292	1332		Lime
1332	1335		Shale
1335	1340		Lime
1340	1350		Red Rock
1350	1355		Lime
1355	1360		Red Rock
1360	1395		Lime
1395	1402		Shale
1402	1480		Lime
1480	1495		Sandy Lime - 18WPH
1495	1498		Lime
1498	1500		Shale
1500	1510		Red Rock
1510	1525		Lime
1525	1530		Slate
1530	1544		Lime
1544	1553		Red Rock
1553	1592		Lime
1592	1600		Shale
1600	1615		Red Rock
1615	1625		Lime
1625	1635		Shale
1635	1664		Lime
1664	1670		Shale
1670	1684		Lime
1684	1692		Shale
1692	1728		Lime
1728	1737		Shale, black
1737	1750		Lime - Stephen Weller @ 1745
1750	1762		Sandy Lime - HFW
1762	1767		Red Rock
1767	1771		Slate
1771	1777		Red Rock
1777	1783		Slate
1783	1812		Lime
1812	1824		Shale
1824	1827		Lime
1827	1848		Shale & shells
1848	1891		Lime
1891	1896		Shale
1896	1912		Lime
1912	1917		Shale
1917	1940		Lime
1940	1945		Shale
1945	1952		Lime
1952	1956		Shale
1956	1970		Lime
1970	1982		Shale
1982	1990		Lime, Broken
1990	2000		Shale
2000	2010		Lime
2010	2025		Shale - Show Gas @ 2025
2025	2045		Lime - 1/3 BW @ 2035
2045	2055		Shale
2055	2060		Lime
2060	2063		Shale
2063	2072		Lime
2072	2078		Shale
2078	2085		Lime
2085	2090		Shale
2090	2100		Lime, Broken
2100	2128		Shale
2128	2135		Lime
2135	2140		Shale
2140	2150		Lime
2150	2190		Slate
2190	2195		Shale
2195	2201		Lime
2201	2208		Shale
2208	2240		Lime
2240	2248		Shale
2248	2265		Lime
2265	2270		Shale
2270	2340		Lime
2340	2345		Shale
2345	2395		Lime, broken
2395	2400		Shale
2400	2407		Lime
2407	2455		Shale
2455	2530		Lime
2530	2583		Shale
2583	2603		Lime
2603	2635		Lime, sandy 2 1/2 BW @ 2625'
2635	2715		Lime 3 1/2 BW @ 2634'
2715	2730		Shale
2730	2908		Lime - 1/3 BWPH @ 2770'
2908	2916		Shale
2916	2920		Lime
2920	2938		Shale
2938	2965		Lime
2965	2971		Shale
2971	2975		Lime
2975	2990		Shale
2990	3020		Lime
3020	3025		Shale
3025	3045		Lime
3045	3055		Shale
3055	3063		Lime
3063	3090		Shale, sandy
3090	3110		Lime, broken - HFW
3110	3142		Sand
3142	3152		Shale, black
3152	3164		Shale, black
3164	3173		Sandy Shale
3173	3225		Lime - HFW 3320-30
3225	3252		Lime, sandy
3252	3332		Lime
3332	3376		Lime
3376	3387		Shale
3387	3405		Lime
3405	3410		Shale
3410	3458		Lime
3458	3464		Shale
3464	3475		Lime, Broken
3475	3522		Lime
3522	3530		Shale
3530	3625		Lime - 1/2 BW 3580
3625	3640		Shale
3640	3657		Lime
3657	3670		Red Rock
3670	3680		Lime
3680	3683		Shale
3683	3697		Lime
3697	3705		Shale, black
3705	3725		Lime
3725	3791		Lime, broken
3791	3798		Shale
3798	3802		Lime
3802	3835		Shale
3835	3860		Shale, V. C.
3860	3880		Chat Show Weller 3868-73
3880	3889		Small show gas 3862'
3889	3898		Cherty Lime @ 3868
3898	3900		Lime
3900	3936		Lime & Chat
3936	3938		Chat
3938	3941		Lime
3941	3945		Shale
3945	3958		Lime
3958	3962		Sand
3962	4058		Show of oil & gas 3962.
4058	4172		Lime
4172	4198		Shale
4198	4226		Lime - J.S.O. HFW - 4201-03
4226	4260		Wilcox Sand, HFW

DRY AND ABANDONED

PLUGGING
 FILE SEC 16 T 27 R 7 W
 BOOK PAGE 65 NE-13

2 1/2 BWPH 3260 - 3265
 Small show oil 3208 - 17