STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER N/A 200 Colorado Derby Building LEASE NAME Bartholomew Unit Wichita, Kansas 67202 WELL NUMBER Tr. 15 #4 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. 1650 Ft. from S Section Line office within 30 days. 1650 Ft. from E Section Line LEASE OPERATOR The Maurice L. Brown Company SEC. 31 TWP. 27 RGE. 4 XXXor(W) county Sedgwick ADDRESS 200 Sutton Place Bldg., Wichita, KS. 67202 PHONE # (316) 265-4651 OPERATORS LICENSE NO. 6234 Date Well Completed 2-20-51 Character of Well Oil Plugging Commenced 5-11-87 (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 5-18-87 Did you notify the KCC District Office prior to plugging this well? Yes Which KCC Office did you notify? Wichita ~ Is ACO-1 filed? NR If not, is well log attached? Yes Producing Formation _____Miss. Depth to Top 3717 Bottom 3737 T.D. 3737 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content Size Put in Pulled out 8-5/8" Surface 220' 0i1 Miss. 3717 2100' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Dump 140 sx. sand from 3737' to 3655'. Dump 5 sx. cmt. from 3655' to 3625'. Ripped csg. @ 2100' & pulled. Halliburton tied into 8-5/8" surface csg. & pumped 3 sx. hulls, 10 sx. gel, 1 sx. hulls followed by 100 sx. Reg cmt. 5-14-87. Checked T/cmt. 5-18-87 1.5' from top of 8-5/8". Witnessed by Steve VanGieson.

(If additional description is necessary, use BACK of this form.) Name of Plugging Contractor <u>Clarke Corporation</u> License No. 583 Address 107 W. Fowler, Medicine Lodge, KS. 67104 STATE OF Kansas _____county of Sedgwick Steve Park (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) Stone Harle

STATE CORPORATION COMMISSION NO. 3-1-88

SUBSCRIBED AND SWORN TO before me this 12th. day of June ,19 87

Part A. Wa Notary Public

(Address) 200 Sutton Place Bldg., Wichita, KS. 67202

Margaret A. Marx
NOTARY PUBLIC
State of Kansas
EMY APPT. EXPIRES 3-)-88

Form CP-4 Revised 07-86

My Commission Expires:

1 1 4 198 NOTA

CONSERVATION DIVISION Wichita, Kansaa

CANBAS WELL LOG BUREAU --- KANSAS GEDLOBICAL SOCIETY

COMPANY L. P. STABLEFORD

FARM Dieffenbacher

HQ.)

**c. 31 * 27 * 171

BOUNTY Sedgrick

TOTAL DEPTH 3137

COMP. 2-20-51

BHOT OR TREATED

181 UKO 1-7-51

SAFIAN

DATING

85/8" 220! com. w/150 sx 5 1/2" 3717! com. w/100 sx

RLEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS

•	
surface clay	45 220
shale shells	
shale & shells	660
anhydrite, shale &	0
shells	810
shale & shells	945
shalo & lime	1235
lime	1320
shale & lime	11,00
shale & shells	2250
li me	2290
shale & lime	2375
shale shells	2495
shale & lime	2935
liné	2985
lime & shale brks	3050
lime & Shale	3140
lime & shale brks	3190
shale & lime	3265
lime hrd	3335
lime & shale	3680
lime	3734
lime	3737
Total Depth	2121
Scout Tops:	,
Brown Lime	2843
Lansing	2874
Mississippi	3685
Dolomite	3717
- · · · ·	- · · ·

RECEIVED STATE CORPORATION COMMISSION

JUN 1 4 1987

HALLIBURTON SERVICES

FORM*1908 R-5

A Halliburton Company

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

	~ ~
ATTACH TO	11/11/11/11/11
INVOICE & TICKET	NO. 0812217

	· ·	* 1		•	INVOICE	& TICKET I	10. <u>- 1- 13 -</u>	10886
DISTRICT PRATE AND			;			DATE_	-19.	£2
	<u></u>		·		· 		: '	
O: HALLIBURTON SERVICES YO	OU ARE HEREBY REQUI	ESTED TO FU	RNISH E	DUIPMENT A	ND SERVIC	CEMEN TO	DELIVER A	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRAC	CTOR TO:	17/100	September 1	The second second	L'antest	10	A STATE	·· ··
AND DELIVER AND SELL PRODUCTS, SUP	PLIES, AND MATERIAL	S FOR THE P	URPOSE ((CUSTON DF SERVICIN	IER) IG			
	•			**		4 1		
WELL NOLEASE	KETPAROMA NOTARISAN		SEC	51.	TWP	22	RAN	IGE <u>//</u>
			•					
TIELDCOUNTY	KINGBOW STA	TE		OWNED	ву	سعيد في الزعوالي		
THE FOLLOWING IN	FORMATION WAS F	URNISHED	BY TH	E CUSTO	MER OR I	IIS AGEN	T	
FORMATION TYPE			NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION	**************************************	CASING	11	2.4	25/1	12 3	in	
THICKNESS FROM FROM	то	CASING	4	840	17 37	18 13	220	•
PACKER: TYPE	SET AT	LINER						
TOTAL DEPTH 3231 MUD WEIG		TUBING						
BORE HOLE	***	OPEN HOLE					·	shots/ft.
BORE HOLE	**************************************	PERFORATION	าทธ				Ī.	
INITIAL PROD: OILBPD, H2O	BPD, GASMCF	T EIG ORATIO			,			
PRESENT PROD: OILBPD, H2O	BPD GAS MCF	PERFORATI	ONS					
		PERFORATI	ons •					, .
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PREVIOUS TREATMENT: DATE	TYPE			MATERIAL				
TREATMENT INSTRUCTIONS: TREAT THRU TUB	ING ANNULUS CA	SING 🗌 TUBI	NG/ANNL	LUS [] HYD	RAULIC H	ORSEPOWER	≀ ORDERED	· · · · · · · · · · · · · · · · · · ·
Place To Alledouten	- 5 SME M	Come C.			·			
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		1 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
CUSTOMER OR HIS AGENT WARRANTS THE WELL	IS IN PROPER CONDITIO	N TORECEIVE	THEPRO	DUCTS, SUPP	LIES, MATE	ERIALS, AND	SERVICES	
As consideration, the above-named Customer agrees:	THIS CONTRACT MUST BE	SIGNED BEFORE	WORK IS	COMMENCED				
(a) To pay Halliburton in accord with the rates and terms st	lated in Halliburton's current or	rice lists						
(b) Halliburton shall not be responsible for and Customer sha the willful misconduct or gross negligence of Halliburton, i	all secure Halliburton against an	y liability for dama	ige to proper	ty of Customer ar	nd of the well o	wner (if differen	t fróm Custome damage.	r), unless caused by
(c) Customer shall be responsible for and secure Halliburto well blowout, unless such loss or damage is caused by the	on against any liability for rese	rvoir loss or dama	ge, or prope				-	of the well and/or a
(d) Customer shall be responsible for and secure Halliburto a service operation performed by Halliburton hereunder	n against any and all liability of			es as a result of st	ubsurface tresp	oass, or an actio	n in the nature t	hereof, arising from
(e) Customer shall be responsible for and secure Halliburtor injury to the well), or any damages whatsoever, irrespect the willful misconduct or gross negligence of Halliburtor	ive of cause, growing out of or i	o or death of persi in any way connec	ons, other thr ted with the	an employees of use of radioactive	Halliburton, or e material in th	r damage to pro e well hole, unle	perty (includin ess such damag	g, but not limited to le shall be caused by
(f) Halliburton makes no guarantee of the effectiveness of the		ds. nor of the resu	its of any trea	atment or servic	e.		·	•
(g) Customer shall, at its risk and expense, attempt to rec	cover any Halliburton equipme	ent, tools or instru	ments which	are lost in the w	ell and if such	equipment, tool	s or instrument	s are not recovered,
Customer shall pay Halliburton its replacement cost unles Halliburton the lesser of its replacement cost or the cost of Customer shall, in addition to the foregoing, be fully res the landing until returned to the landing, unless such loss	s such loss is due to the sole neg repairs unless such damage is ca sponsible for loss of or damage	ligence of Hallibu aused by the sole r to any of Hallibu	ton, if Hallib egligence of ton's equipn	urton equipment Halliburton. In ti	, tools or instru he case of equi	ments are dama pment, tools or	iged in the well, instruments for	Customer shall pay marine operations,
(h) Because of the uncertainty of variable well conditions interpretation, research analysis, job recommendation								

- interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remdy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequental damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an altorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (I) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

STATE CONTRACT AND UNATHAM HORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

JUNISTAND 1987 CUSTOMER

DATE

HALLIBURTON SERVICES JOB LOG

WELL NO 15-4 LEASE SUSTIMUSIONEM TICKET NO. 081920

CUSTOMER THE STRUCTURE & REGISTER (1) PAGE NO. 1

FORM 201.	7		Lygune	j	<u> </u>			
CHART No.	TIME	RATE (BPM)	VOLUME	PUN T	C	PRESSUI	T	DESCRIPTION OF OPERATION AND MATERIALS
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CUSTOMENichita, Kansas