

Observation Division Form 2-5 Revised
 TEST: Initial Annual Workover Re-classification TEST PATH:
 Company Mobil Oil Corp. Well No. 2
 Location H.E. Schuler
 County Stevens Section 16 Township 31 Range 35W
 Reservoir Pay Pipeline Connection

Completion Date Type Completion (Describe) Plug back T.M. Anchor
Single 6225 5775

Production Method: type main production Oil Gravity of Oil (API) 5930
 Lowering Pumping Gas Lift
 casing Size 5 1/2 Weight 14 I.B. 6250 Set wt Perforations 5966 to 5994
 tubing Size 2 7/8 Weight 5930 I.B. Set wt Perforations to

Retest: Starting Date 8-15-88 Time 9:50 A.M. Ending Date 8-16-88 Time 9:50 A.M. Duration Hrs. 24
 Retest: Starting Date 8-16-88 Time 9:50 Ending Date 8-17-88 Time 8:50 Duration Hrs. 23

OIL PRODUCTION OPERATED DATA
 Producing Wellhead Pressure Separator Pressure Choke Valve
 casing: 54" Tubing: 55"

Gls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. This	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Retest:	300	15415	6	9	135	8	3 1/2	160	4.5	31
Test:			8	3 1/2	160	9	8 1/2	194	8	28

RECEIVED
 STATE COMMISSION

Office Water Connections
 Gauge Taps: SEP - 8 1988 Office Water Meter
 Measuring Run-Prover-Griffice 9-8-88 Differential Tester Pressure
 Office Tester 41961 41923
 Office Low Prover 41923 Romet meter 41981 38" 5.8 Pressure Factor
 Office Well Tester 3.4949

Off. MCFD	Meter-Prover	Extension	Gravity	Flowing Temp.	Production	Chart
(Op)(CMT)	Press.(Fe/1)(Im)	V _{in} x F _m	Factor (T)	Factor (T)	Factor (P)	Factor (P)

Oil Prod. MCFD Oil Prod. Sec/Day 28 Sec/Day 71

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein, and that said report is true and correct. Executed this the 17 day of Aug 19 88

For Office Operator Glen R. Beshaw For State
C.C. Ligon For Company