STATE OF KANSAS - CORPORATION COMMISSION /5-095-2/094-00-00 PRODUCTION TEST & GOR REPORT

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Conservat	ion Div	rision	· .	PRODUCTION	TEST & G	OR REPO	RT			Form	C-5 Revised
TYPE TEST	: Init	ial A	nnual X	Workover	Recla	ssifica	tion	TEST	DATE:		
Company				Lease						Wel	l No.
Pickrell Drilling Company Render "B" 3											
County			Ļo	cation	Se	ction	Towns	ship	Range	Acr	65
Kingmar	ı		C SW			5	309	S	7W		
Field		-	Re	servoir			Pipel	ine Cor	nectio	on	
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At											
Productio	n Wath				ma हो सर्व	Product	lon	AT	Cross	dt+ 06	140044/041
•••											
Flowing Pumping Gas Lift Oil & Water Casing Size Weight I.D. Set At Perforations To								To			
Tubing Size Weig		Weigh	t I.D.		Set At		Perforations		,	To	
Pretest:								ا البحث ، آنا ، آب ان کار ، ا	· 	Du	ration Hrs.
Starting	Date	7-18-93	Time	7:00	Ending	Date	7-19-93	Time	7:0		24
Test:					·						ration Hrs.
Starting	Date	7-19-93	Time	7:00	Ending	Date	7-20-93	Time	7:0	00	24
				OIL PRODUC							
Producing Wellhead Pressure Separator Pressure Choke Size											
Casing: Tubing:											
Bbls./In.		Fank	S	tarting Ga	uge	E	nding C			Net Pr	od. Bbls.
		Number	Feet	Inches	Barrels	Feet	Inche	s Bar	rels_	Water	011
										20	
Pretest:	250	114237	6	3	125.25	6	6½		131.09		5.84
	0.50	11/007		61	101/00		10	120		20	5.84
Test:	250	114237	6	61/2	131/09	6=	10	130	.93	20	J. 04
m						ł	1	}			
Test:				GAG DROPHO	MITON ODGE	DITED DA	mA.				
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range											
			_								1
Pipe Taps		Flange	Taps:	134 1 5	Diff	<u>erentia</u>	<u> </u>	St	atic	ressure	Flords -
				Meter-Pro	ver-leste	r Press	ure 1	ли. Р	'ess C	ravity	Trowing (+)
Device	Tes	ter Size	Size	In.Water	In.Merc.	Palg or	(Pa)	nw) or	(ua) c	as (Gg)	Temp. (t)
Orifice	- }	2	.750	1			24	3	0	.700	60 F
Meter Critical			.,,,,,	 							
Flow Prov	rer		}	1							
Orifice	<u> </u>			1							
Well Test	er		,				-				}
7				GAS FLOW R	TATE CALCU	LATIONS	(R)				
Coeff. MC	FD I	Meter-Pro		Extension				Temp.	Devia	ion	Chart
(Fb)(Fp)(/		r (Fg)				(Fpv)	Factor(Fd)
0				10.768	1.19						
38.65 38.65			10.708		1.000		1.000		1.000		
Ga Fr& Pr& MEFB			Oil Prod.			Gas/Oil Ratio			40	Cubic Ft.	
Figure Rate (R): $\frac{36}{1000}$ Bbls./Day: $\frac{6}{1000}$ GOR) - $\frac{6000}{1000}$ per Bbl.											
The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
safe report is true and correct. Executed this the 20th day of 1/203											
8-2-93 ach / when											
F = 724					or State			No A	or Comp	nany	
For Öff	. зас Ор	OLT COL			or prate		De la Contraction de la Contra		" chuit	Jany	1