STATE OF KANSAS - CORPORATION COMMISSION

Conservation	Divisio	on		PRODU	CTION	TEST &	GOR	REPORT	15-0	95-21	1584 Fo	∕-∞-0 orm C-5	© Revise	
TYPE TEST: I	nitial:	Annu	al:X W	orkov	er: R	eclass	ific	cation:		TI	EST D	ATE:8-5	-88	
Company Petroleum, Inc.					Lease Nunemaker				Well No. 2					
County Kingman			.ocatio :/W/2-N		Section E 1		n	Towns 30S	hip	Range 7W	-		cres O	
Field Reservoing Spivey-Grabs-Basil Mississi									Pipeline Connection Getty (oil) Peoples (gas)					
Completion Date 3-22-88			e Comp igle	letic	tion (Describe)			Plug 4150	g Back T.D.			Packer Set At None		
Production Me Flowing: P	ethod umping:	(Gas	: Lift:		Type Fluid Produ Oil & Water				cion API Gravity of Liquid/Oi					
Casing Size Wei 5.5" 14#		eight l#			D. Set 416			Perfo 4086		rations		To 4094		
Tubing Size Weig				I.D.	Set At				Perfo	rations	3	To		
<u>Pretest:</u> Starting Date:8-4-88 Time:8:00					am Ending Date:8-5-88				Duration Time:8:00 am				tion Hra 24	
Test: Starting Date	∍:8-5-8	з т	ime:8:	00 an	n En	ding D	ate:	8-6-88	Ti	ne:8:00) am	Dura	tion Hr	
· · · · · · · · · · · · · · · · · · ·	 : 			DIL F	RODUCT	ION OB	SERV	ED DATA	<u> </u>			-		
Producing Wo	ellhead		ure ig:42#	-		Se	para	ator Pre				Cho	ke Size	
Bbls./In.	bls./In. Tank			Starting Gau				E	nding (auge Net Prod			od Bbls	
	Size	Numb	er F	eet	Inches Ba		els	Feet	Inche	Barı	Barrels		Oil	
Pretest:	200	16234	2		2	43.42		3	3	65.13	3	49	21.71	
Test:	200	16234	3		3	65.13		4	4	86.84	4	49	21.71	
Test:														
				GAS F	RODUCT	ION OB	SERV	ED DATA						
Orifice Meto Pipe Taps:	er Conne Fl	ction lange	s Taps:			<u>Or</u> Di	<u>ific</u> ffer	e Meter	Range	Stat	tic P	ressure	:	
Measuring Device	Run-Pro Tester			Met In.	er-Pro Water	ver-Te In.Mer	ster c. P	Pressursig or	re D: (Pd) (1	iff. Pr	ress. (hd)	Gravit Gas (G	y Flow g) Temp	
Orifice Meter	4"		. 750				4	13.6#	10	5" STATE	Cocks	<i>∵</i> ,267	60	
Critical Flow Prover											F1)	7.267	Mada	
Orifice Well Tester							c	2-9-	89	CUIVE	٠.	1989	YOU	
	_			GAS F	LOW RA	TE CAL	CULA	ATION (R	1)	VVI	chita, Ka	DIVIOIUIV		
Coeff. MCFD (Fb)(Fp)(OW		er-Pro	ver sia)(Pm		ension ((hw)x	(Pm)]	Grav Fact	or(Fg)	Flowing Factor	Temp	Devi		Chart Factor	
2. 729 58				30.	30.463 1.142			12	1.000					
Gas. Prod. M Flow Rate (R		Oil Prod. Bbls./Day: 21.71				Gas/Oil Ratio Cubic Ft (GOR) = 4,373 per Bbl.								

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the fects stated therein, and that said report is true and correct. Executed this the 11th day of January ,19 89

For Offset Operator

For State

For Company