

STATE OF KANSAS - CORPORATION COMMISSION 15-095-20940-00-00
 PRODUCTION TEST & GOR REPORT

R

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Render "B" Well No. 1

County Kingman Location C NE SW Section 5 Township 30S Range 7W Acres

Field Reservoir Pipeline Connection

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Oil & Water Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

Pretest: Starting Date 7-9-93 Time 7:00 Ending Date 7-10-93 Time 7:00 Duration Hrs. 24

Test: Starting Date 7-10-93 Time 7:00 Ending Date 7-11-93 Time 7:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	Tubing:									
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	250	114237	2	8	53.44	2	10 1/2	57.61	20	4.17
Test:	250	114237	2	10 1/2	57.61	3	1 1/2	62.62	20	5.01
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:		Differential:			Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press.	Gravity	Flowing
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	2"	.750			24	3	.700	60 F
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.779	38.65	10.768	1.195	1.000	1.000	1.000

Gas Proved MCFD Oil Prod. Gae/Oil Ratio Cubic Ft. Flow Rate (R): 36 Bbls./Day: 5 (GOR) - 7200 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11th day of July 1993

8-24-93

For Offset Operator For State For Company

Jack A. Miller

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 AUG 19 1993
 Topeka, Kansas