## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Di	vision		سامر بروس بروس	TEST & G				1 .1989		C-5 Revised
	l: (Ini	(tial)	nnual	Workover		ssifica	tion	TES	T DATE:		20-89
Company		0 . 1	•		Lease	1 "	4"			WeT	I No.
Mc(	OY	Potrole	'VM	cation	Roland	ction		nship	Dan ==	1-29	State teach
County	,	•	. 10						35)	STATE CACE	1100
Stev	cns			(NE N servoir	VE	23		<u> </u>	onnecti		2 4 1989.
Field ,	•	17	Ke	_			-			on Jul	V 7 1960.
Lakey Field Chester Jayhawk/ Enroy WATION DIVI										NATION DIVISION	
Completion Date Type Completion(Describe) Plug Back T.D. Packer Sets At										ker Ksets At	
Froduction Method: Single perforated  Production Method: Type Fluid Production API Gravity of Liquid/Oil											
Production									API Gra	vity of .	Liquid/Oil
Flowing Pumping Gas Lift Oil + water Casing Size Weight I.D. Set At Perforations To											
Casing Si	ze			Ι.υ.							
51/2 15.5			5792         5480-86           I.D.         Set At         Perforations						<del>▼ 22/</del>	2-16	
Pretest:					The at	D- 4 -		m.		Du	ration Hrs.
Starting Date Time				Ending Date Tim					Duration Hrs.		
Test:	n-4- 1	- 20- 60	Time:	11.30 -4	Ending I	70+0 7-	- 71-1	P4 TH:	ma //· 2	να: • 🖊 -	24
Starting	Date /	-20-07	111110 /	OTT DECEME	ENULLY I	Date 7	MA	11	ще //, 2	- a	27
OIL PRODUCTION OBSERVED DATA  Producing Wellhead Pressure Separator Pressure Choke Size											
				· 5	Separate	or rres	sure			Chok	e Size
Casing: /		Tubir			<del></del>					<del></del>	
Bbls./In.		Tank		tarting Ga				g Gauge			od. Bbls.
1.67	Size	Number	Feet	Inches	Barrels	Feet	Incl	nes B	arrels	Water	011
·	l '	· .				_	Ι,	2	. 1 20	l	
Pretest:	<u> </u>	water	<u> </u>	8	53.44	2	//		56.78	3.3	7
ļ ,		22018		,	10100	,	1 , ,		78.61		01-11
Test:	200	22018	5	/	101.87	6	1	<u></u>	12.0	<b></b>	36.74
	٠.						ı.	}			1
Test:		<u> </u>		CAG DDODUG	TITON OPER	OFFICE DA	T.				
Orifice M	2 2 2			GAS PRODUC	TION OBSER	(VED DA	TA			-	
						ice Met					·.
Pipe Taps: Flange Taps: Measuring   Run-Prover-  Oricice					Diffe	erentia				Pressure	
								Diff.	Press.	Gravity	Flowing
Device	Tes	ter Size	Size	In.Water	In.Merc.	sig or	(Pd)	(hw) o	r (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	<b>E</b>		•	77 6			Ì		44.1		
Critical			<del> </del>	22.5			<del></del>	77	• /		
Flow Prov			,								
Orifice			<del> </del>	<del> </del>							
Well Test	er			1					1		ļ
	ب			GAS FILOW P	ATE CALCUI	ATTOMS	/ <del>g</del> )				
Coeff. MC	รก (	Meter-Pro		Extension		47 / -		- M	D	1.1	
(Fb)(Fp)(		Press.(Ps		hw x Pm		·		ng Temp			Chart
C. SX. PX	01107	11633.(18	310//1m/	Y IIW X III	racto	r (Fg)	ractor	· (FC)	racto	r (Fpv)	Factor(Fd)
{	. [		,		İ	- 1			1	1	İ
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic											Cashé - Et
Flow Rate		41.31	1					, , , , , , , , , , , , , , , , , , , ,			
The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
said report is true and correct. Executed this the 2/st day of Je/V 1989											
. 2131 day of del 1987											
Redard W Lacen 67 1. 21 6											In a see to
For Offset Operator For State For Company									ower _		
Form $C-5$ (5/88)										(5/88)	