PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised TYPE TEST: Initial Annual Workover Reclassification TEST DATE: Well No. Company LOARO McCoy Petroleum Corporation Beardmore "B" County Location Section Township Range Acres Sedgwick SW-NE-NE 27 **29**S Field Reservoir Pipeline Connection Kansas City Koch Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At 6-12-88 Perforations 35591 Production Method: Type Fluid Production API Gravity of Liquid/011 Oi1-Water Flowing P Casing Size Pumping X Gas Lift ze Weight I.D. Set At Perforations 4-1/2" 10.5# 3595 3358-33651 Tubing Size Weight Î.D. Set At Perforations To 2-3/8" 3414' Duration Hrs. Fretest: Starting Date Time Ending Date Time Test: Duration Hrs. Ending Date Starting Date Time Time OIL PRODUCTION OBSERVED DATA Choke Size Producing Wellhead Pressure Separator Pressure Casing: Tubing: Bbls.∕In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Barrels Feet Barrels Water 011 Inches Inches Pretest: Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Differential: Static Pressure: Flange Taps: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size Orifice Meter Critical Flow Prover Sold the lease Orifice . Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor(Fd) (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Factor (Fg) Factor (Ft) Factor (Fpv) Vhw x Pm Gas Prod. MCFD Oil Prod. Cubic Ft. Gas/Oil Ratio Flow Rate (R): Bbls./Day: (GOR) -The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of YNN COMMISSION For Offset Operator For State For Company

> 11 - 6 - 4992 11 - 6 - 4912 0x wishita Kansas