

Observation Division  
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE:  
 Company: Mobil Oil Corp Lease: Schuler Well No.: 2  
 County: Stevens Location: 16 Township: 31 Range: 35 Acres:  
 Field: Stevens Reservoir: Pipeline Connection:

Completion Date: Type Completion (Describe): Single Plug Back T.D.: 6225 Packer Set At: 5775  
 Production Method: Type Fluid Production: oil & salt water API Gravity of Liquid/Oil:

Flowing: Pumping Gas Lift  
 casing Size: 5 1/2 Weight: 14 I.D.: Set At: 6250 Perforations: 5966 To: 5994  
 tubing Size: 2 7/8 Weight: I.D.: Set At: 5930 Perforations: To:

Retest:  
 Starting Date: 8-15-88 Time: 9:50 A.M Ending Date: 8-16-88 Time: 9:50 A.M Duration Hrs.: 24  
 Starting Date: 8-16-88 Time: 9:50 Ending Date: 8-17-88 Time: 8:50 Duration Hrs.: 23

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing: <u>54 #</u>		Tubing: <u>55 #</u>								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil	
Retest:	300	15415	6	9	135	8	3 1/2	160	4.5	31
Test:			8	3 1/2	160	9	8 1/2	194	8	28
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range	
Line Taps:	Flange Taps:	Differential:	Static Pressure:
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Tester Pressure In. Water (Lbs. Merc. Paig or (Pd))
Orifice Meter	41861		8-22-88 41923
Critical Flow Prover	41923	Romet meter	41981
Orifice			
Full Tester			
			38" 5.8
			Pressure Factor
			3.4949

GAS FLOW RATE CALCULATIONS (R)

Eff. MCFD (Fb)(Fp)(GWTS)	Meter-Prover Press. (Psia) (Fm)	Extension $\sqrt{h_w \times Fm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: 20 MCF Oil Prod. Bbls./Day: 28 Gas/Oil Ratio (GOR) = .71 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17 day of Aug 19 88  
 For Offset Operator: Gerrit R. Baslow For State: C.C. Leger For Company:

8 strokes per minute