

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

15-095-21259-00-01

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 1-4-83

Company: Theodore I. LeBen Lease: LINNEBUR Well No.: 1 "A"

County: KINGMAN Location: 330' FWL + 30' FSL / SW 1/4 Section: 22 Township: 30 S Range: 6 W Acres: 160

Field: LINNEBUR NORTH Reservoir: KANSAS CITY Pipeline Connection: ASHLAND

Completion Date: 9-23-82 Type Completion (Describe): 2 SHOTS PER FOOT (3654' - 58") Plug Back T.D.: 4151' Packer Set At: 4078'

Production Method: Type Fluid Production: OIL API Gravity of Liquid/Oil: 37°

Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/>	Gas Lift		
Casing Size: 12 1/4"	Weight: 24#	I.D. Set At: 287'	Perforations To: 3658'
Tubing Size: 2 3/8"	Weight:	I.D. Set At: 3596'	Perforations To: 3658'

Pretest: Starting Date: Ending Date: Duration Hrs.

Test: Starting Date: 1-4-83 Time: Ending Date: 1-5-83 Time: 9:30 Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	Tubing:									
Bbls./In.	Tank Size	Number	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size		Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.67										
Pretest:										
Test:	200	32185	2	4		3	4			20
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover	Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)		
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester	Lease	ase					

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm) / hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: Oil Prod. Bbls./Day: 20 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6th day of December 1982

RECEIVED
STATE CORPORATION COMMISSION

For Offset Operator

For State

For Company

APR 07 1983

4-7-83

CONSERVATION DIVISION
Wichita, Kansas