STATE OF KANSAS - CORPORATION COMMISSION /5-095-20 999-00-00 PRODUCTION TEST & GOR REPORT

8

The Test: Initial Annual X Workove Reclassification Test DATE: Company Leas	Conservat					I IESI & C			·		Form (-5 Revised
Pickrell Drilling Company	TYPE TEST	Ini	tial A	nnual X	Workover		ssifica	tion	TE	ST DATE	:	
County Location Section Township Range Acree			<u>.</u> .		••						Well	No.
Teled Reservoir Plug Back T.D. Facker Set At		Drill	ing Comp			Render "B"	! ~				2	
Tracketti Bate 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Ending	•			•		Se			•			38
Type Completion (Describe) Plug Back T.D. Packer Set At Production API Gravity of Liquid/Oil Coding Pumping Gas Lift Coll & Water I.D. Set At Perforations To Pretest: Starting Date 7-1-93 Time 7:00 Ending Date 7-2-93 Time 7:00 24 Producing Wellhead Pressure Separator Pressure Separator Pressure Choke Size Raning: Tubing: Tubing: Cast:		1					5					
Troduction Nethod: Coverage Content County	rield			Re	servoir			Pipe	aline	Connect	Lon	
Troduction Nethod: Coverage Content County		·		4 14								
Conting Pumping Cas Lift Oil & Water Set At Perforations To	Completion	n Date		Туре С	ompletion((Describe)		Plug	g Back	T.D.	Pack	cer Set At
Number Feet Number Feet Inches Barrels Feet Inches Barrels Water Oil	Production	n Metho	od:		Ty	pe Fluid	Product	ion		API Gre	vity of I	.lquld/011
Number Feet Number Feet Inches Barrels Feet Inches Barrels Water Oil	Flowing	Pump	ing Ga	s Lift								
Pretest: Starting Date 7-1-93 Time 7:00 Ending Date 7-2-93 Time 7:00 24 Sest: Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Duration Hrs Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Duration Hrs OIL PRODUCTION OBSERVED DATA Troducing Wellhead Pressure Separator Press	Casing Si	ze	Weigh	it	I.D.	Set A	t	Peri	forati	ons	To	
Pretest: Starting Date 7-1-93 Time 7:00 Ending Date 7-2-93 Time 7:00 24 Sest: Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Duration Hrs Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Duration Hrs OIL PRODUCTION OBSERVED DATA Troducing Wellhead Pressure Separator Press					 _		 					
Starting Date 7-1-93 Time 7:00 Ending Date 7-2-93 Time 7:00 Duration Hrs	Tubing Si	ze	Weigh	it	1.0.	Set A	,t	Peri	orat1	ons.	То	
Cest: tarting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 Duration Hrs OIL PRODUCTION OBSERVED DATA Troducing Wellhead Pressure Separator Pressure Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Pretest: 250 114238 4 1 81.83 4 5 88.51 20 6.68 Cest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Cest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Cest: Commentions Differential: Static Pressure Cleasuring Run-Prover- Orifice Meter-Prover-Tester Pressure Cester 2" .750	Pretest:			 		 					Dur	ation Hrs.
Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 24		Date	7-1-93	Time	7:00	Ending	Date 7	7 - 2-93	3 1	ime 7:	:00	24
OIL PRODUCTION OBSERVED DATA Troducing Wellhead Pressure Casing: Tubing: Separator Pressure Choke Size Separator Pressure Choke Size	Test:				-,	•					Dur	
Toducing Wellhead Pressure	Starting	Date	7-2-93						3 1	ime 7:	00	24
Tubing: Tubing: Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Inches Barrels Feet Inches Barrels Water Oil					OIL PRODUC							
Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Pretest: 250 114238 4 1 81.83 4 5 88.51 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: 250 114238 4 5 88.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.68 Pest: 250 114238 4 5 8 8.51 20 6.88 Pest: 250 114238 4 5 8 8.51 20 6.88 Pest: 250 114238 4 5 8 8.51 20 6.88 Pest: 250 114238 4 5 8 8.51 Pest: 250 114238 4 5 8 8.5	Producing	Wellh	ead Press	ure	· · · · · · · · · · · · · · · · · · ·	Separat	or Pres	sure			Choke	Size
Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Pretest: 250 114238 4 1 81.83 4 5 88.51 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: GAS PRODUCTION OBSERVED DATA Driffice Neter Connections Pipe Taps: Flange Taps: Differential: Static Pressure: Measuring Run-Prover Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Heter 2" .750 24 2 .700 60 F Press. Pressure: Differential: Static Pressure: Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Press. Gravity Flowing Temp. Deviation Fred Flow Press. Psize Size Size In.Water In.Water In.Water Size Size Size In.Water	Casing:		Tubir	ng:								
Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Pretest: 250 114238 4 1 81.83 4 5 88.51 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: GAS PRODUCTION OBSERVED DATA Driffice Neter Connections Pipe Taps: Flange Taps: Differential: Static Pressure: Measuring Run-Prover Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Heter 2" .750 24 2 .700 60 F Press. Pressure: Differential: Static Pressure: Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Press. Gravity Flowing Temp. Deviation Fred Flow Press. Psize Size Size In.Water In.Water In.Water Size Size Size In.Water	Bbls /In	,			terting Ge	11196	E	Ending Go		· · · · · · · · · · · · · · · · · · ·	Net Pro	d Bhla
Pretest: 250 114238 4 1 81.83 4 5 88.51 20 6.68 Pest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Pest: GAS PRODUCTION OBSERVED DATA Prifice Neter Connections Plange Tabs: Flange Tabs: Differential: Static Pressure: Pressuring Run-Prover Orifice Neter-Prover-Tester Pressure Diff. Press. Gravity Flowing	5010.7111.					Barrels						
Cest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Cest: GAS PRODUCTION OBSERVED DATA Driffice Meter Connections Differential: Static Pressure: Measuring Run-Prover- Oriffice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Meter Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Meter Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Meter Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Driffice Meter Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Figure Size Size In.Water CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fb) (Ep) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2. 79 38.65 8.792 1.195 1.000 1.000 1.000 Daulicode MCFD 29 0il Prod. 7 Gas/0il Ratio Cubic Ft Deviate (R) 29 0il Prod. 7 Gas/0il Ratio Cubic Ft Deviate (R) 29 0il Prod. 7 Gas/0il Ratio Cubic Ft Deviate (R) 29 0il Prod. 7 Gas/0il Ratio Cubic Ft Deviate (R) 29 0il Prod. 7 Gas/0il Ratio Cubic Ft Deviate (R) 29 0il Prod. 80 0il Pr		0140	- Number	1.000	21101100	2011010	1 300	1		Darrord	1	
Cest: 250 114238 4 5 88.51 4 8 95.19 20 6.68 Cest: GAS PRODUCTION OBSERVED DATA Prifice Neter Connections Classifice Neter Range Cravity Flowing Cravity Flowing Cravity Flowing Connections Cravity Flowing Cravity Flowing Connections Cravity Flowing Cr	Pretest:	250	114238	4	1	81.83	4.	5		88.51	20	6.68
Cest: GAS PRODUCTION OBSERVED DATA Prifice Neter Connections Orifice Meter Range Pleasuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Revice Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice 2" .750	11000301		 		 	 	 	 				1
GAS PRODUCTION OBSERVED DATA Driffice Neter Connections Pipe Taps: Flange Taps: Differential: Static Pressure: Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Priffice Meter 2" .750 24 2 .700 60 F Triffice Meter Prover Diffice Meter-Prover Extension Gravity Flowing Temp. Deviation Flow Prover Diffice Meter Prover Extension Gravity Flowing Temp. Deviation Factor (Fb) (Sp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2. 79 38.65 8.792 1.195 1.000 1.000 1.000 Gas MCFB 29 Dil Prod. Gas/Oil Ratio Dil Prod. Gas MCFB 29 Dils. Day: 7 (GOR) 4143 per Bbl. The understand authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report Life true and correct. Executed this the 3rd day of 1993	Test:	250	114238	4	5	88.51	. 4	8		95.19	20	6.68
GAS PRODUCTION OBSERVED DATA Drifice Neter Connections Differential: Static Pressure: Gasuring Run-Prover—Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Drifice Geter 2" .750 24 2 .700 60 F Critical Plow Prover Orifice Meter-Prover Extension Gravity Flowing Temp. Deviation Fig. (Fb) (Gp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) Cas Flow RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fd) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fd) Coeff. MCFD MCFD Size Size Size Size Size Size Size Size	=======================================		 			}	1				1	
GAS PRODUCTION OBSERVED DATA Drifice Neter Connections Differential: Static Pressure: Gasuring Run-Prover—Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Drifice Geter 2" .750 24 2 .700 60 F Critical Plow Prover Orifice Meter-Prover Extension Gravity Flowing Temp. Deviation Fig. (Fb) (Gp) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) Cas Flow RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fd) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Factor (Fd) Coeff. MCFD MCFD Size Size Size Size Size Size Size Size	Test:		1		1		1	ŀ				}
Prifice Neter Connections Orifice Meter Range Differential: Static Pressure: Differential: Differential: Static Pressure: Differential: Differential					GAS PRODUC	CTION OBSE	RVED DA	TA				
Pipe Taps: Flange Taps: Differential: Static Pressure: Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter 2" .750	Orifice M	eter C	onnection	18					nge	···	12.	
Reasuring Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Gas (Gg) Temp. (t)										Static	Pressure.	
Device Tester Size Size In.Water In.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Orifice Meter 2" .750 24 2 .700 60 F Dritical Flow Prover Orifice Meter Prover Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb) (Ep) (OWTC) Press. (Psia) (Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd 2.779 38.65 8.792 1.195 1.000 1.000 1.000 Gas/Oil Ratio Gas/Oil Ratio Good MCFD 29 Oil Prod. Bbls. /Day: 7 Gas/Oil Ratio Good authority, on behalf of the Company, states that he is duly authorized to the chart of the company, states that he is duly authorized to the chart of the company, states that he is duly authorized to the chart of the company, states that he is duly authorized to the chart of the company, states that he is duly authorized to the chart of the company of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of Valvant 19393			Prover-	Orifice	Meter-Pro	ver_Teste	r Press	lira.	Diff	Press	Gravity I	Flowing
Orifice Meter 2" .750 24 2 .700 60 F Critical Flow Prover Orifice Well Tester CAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover (Fb)(Ep)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd 2.379 38.65 8.792 1.195 1.000 1.000 1.000 Casilfod MCFM 29 0il Prod. Fley Rate (R) 29 0il Prod. Coeff. MCFM (GOR) - 4143 per Bbl. Cubic Ft Dels./Day: 7 Gas/oil Ratio Cubic Ft Dels./Day: 7 (GOR) - 4143 per Bbl. Cubic Ft Dels./Day: 7 (GOR) - 4												
Gas FLow RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fb) (Ep) (OWTC) Press. (Psia) (Pm) Whw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2.279 38.65 8.792 1.195 1.000 1.000 1.000 Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft Bbls./Day: 7 (COR) 4143 per Bbl. Class FLow RATE CALCULATIONS (R) Chart Flowing Temp. Deviation Chart Factor (Fg) Factor (Ft) Factor (Fd) Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft Bbls./Day: 7 (COR) 4143 per Bbl. Class Flow RATE CALCULATIONS (R) Chart Flowing Temp. Deviation Chart Factor (Fg) Factor (Ft) Factor (Fd) Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft per Bbls./Day: 7 (COR) 4143 per Bbl. Class Flow RATE CALCULATIONS (R) Chart Flowing Temp. Deviation Chart Factor (Fg) Factor (Ft) Factor (Fd) Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft per Bbls./Day: 1000 1.000 1.000 Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft per Bbls./Day: 1000 1.000 1.000 1.000 Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft per Bbls./Day: 1000 1.000 1.000 1.000 Casilfrod MCFD 29 Oil Prod. Gas/Oil Ratio Cubic Ft per Bbls./Day: 1000 1.000		103	001 0120	0120	III.Ma oci	111.11010.	TOLK OF	114/	7114/	01 (1147)	<u>040 (08/)</u>	10mp; (0)
GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Ep)(OWTC) Press.(Psia)(Pm) V hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd 2. 79 38.65 8.792 1.195 1.000 1.000 1.000 Gaurerod MCFD 9 0il Prod. Gas/0il Ratio Cubic Ft (GOR) - 4143 per Bbl. The unders and authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of May 19393		2"		.750			24	24			.700	60 F
Cas Flow RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Ep)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd 2.279 38.65 8.792 1.195 1.000 1.000 1.000 Gas Prode MCFD Service (R) 29 011 Prod. Gas/011 Ratio Cubic Ft Bbls./Day: 7 (GOR) - 4143 per Bbl. Cha unders Fred authority, on behalf of the Company, states that he is duly authorized to the body report and that he has knowledge of the facts stated therein, and that said report fred true and correct. Executed this the 3rd day of May 1933						 						
GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Ep)(OWTC) Press.(Psia)(Pm) wax Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2.379 38.65 8.792 1.195 1.000 1.000 1.000 GaulProde MCFD Gas/Oil Ratio Cubic Ft (Fig) Rate (R) 29 Bbls./Day: 7 (GOR) 4143 per Bbl. Che unders prod authority, on behalf of the Company, states that he is duly authorized to the base report and that he has knowledge of the facts stated therein, and that said report fix true and correct. Executed this the 3rd day of Valve 19393		er		1		1						
GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Ep)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd 2.79 38.65 8.792 1.195 1.000 1.000 1.000 Gas/Oil Ratio Cubic Ft Bbls./Day: 7 (GOR) 4143 per Bbl. Che understand authority, on behalf of the Company, states that he is duly authorized to the company is a state of the facts stated therein, and that said report and that he has knowledge of the facts stated therein, and that said report and correct. Executed this the 3rd day of Vilvanian 19393				 	 							·
GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Ep)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd 2.279 38.65 8.792 1.195 1.000 1.000 1.000 Gamilifod MCFD Gas/Oil Ratio Cubic Ft Bbls./Day: 7 (GOR) - 4143 per Bbl. The understand authority, on behalf of the Company, states that he is duly authorized to the late of the late of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of Valvariance 19393	ľ	er			I							
Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Ep)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2.279 38.65 8.792 1.195 1.000 1.000 1.000 Gas. Frod MCFD 29 Oil Prod. Gas. Oil Ratio Cubic Ft (Fig. Rate (R)) 29 Bbls./Day: 7 (GOR) - 4143 per Bbl. Che understand authority, on behalf of the Company, states that he is duly authorized to this ke the above report and that he has knowledge of the facts stated therein, and that said report for true and correct. Executed this the 3rd day of May 1993	7			· ····························	GAS FLOW F	RATE CALCU	LATIONS	(R)				
(Fb) (Ep) (OWTC) Press. (Psia) (Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2. 79 38.65 8.792 1.195 1.000 1.000 1.000 Gas Prod MCFO Oil Prod. Gas Oil Ratio Cubic Ft Flactor (Fd) Factor (Fg) Factor (Fg) Factor (Fg) Gas Oil Ratio Cubic Ft Flactor (Fpv) Factor (Fd) Cas Oil Ratio Cubic Ft Flactor (Fpv) Factor (Fd) Gas Oil Ratio Cubic Ft Factor (Fd) Factor (Fg) Factor (Fd) Factor (Fg) Factor (Fd) Factor (Fd) Factor (Fd) Factor (Fd) Cas Oil Ratio Cubic Ft Factor (Fd) Factor (Fd) Fa	Coaff MC	ะก	Moter_Pro						от Теп	n Devis	tion	Chart.
2. \$\frac{3}{279}\$ \$\frac{3}{29}\$ \$\frac{38.65}{8.792}\$ \$\frac{1.195}{1.000}\$ \$\frac{1.000}{1.000}\$ \$1.0					/							
Gas/Oil Ratio Cubic Ft Bols 29 Bbls./Day: 7 (GOR) - 4148 per Bbl. The understand authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of 19393 Executed this the 3rd day of 19393	V. OV SPOY	01110	11030.(17	210//1 m/	y 114 X 11	1 acce	1 1 K	1 80 001	(10)	Tacoc	7 (1 pv)	1 40 001 (1 4)
the understand authority, on behalf of the Company, states that he is duly authorized to the company is to the facts stated therein, and that said report for the contract. Executed this the 3rd day of 19993			38.6	5	8.792 1.195		5	1.000		1.00	00	1.000
the understand authority, on behalf of the Company, states that he is duly authorized to the company is to the facts stated therein, and that said report for the contract. Executed this the 3rd day of 19993			Ø 00					Gas/C	Dil Re	tio , /	· W	Cubic Ft.
The understand authority, on behalf of the Company, states that he is duly authorized to have the above report and that he has knowledge of the facts stated therein, and that said report fight true and correct. Executed this the 3rd day of 1993 8 8-24-93	FlavaRate	(R)	<u> </u>									
tomake the above report and that he has knowledge of the facts stated therein, and that said report the true and correct. Executed this the 3rd day of 19393	The unc	lers Egn	ed author	rity, on	behalf of	the Comp	any, st	ates t	tha tak	e is du	y authori	zed
said report Estrue and correct. Executed this the 3rd day of 1993 8 8-24-93 Out 1993												
# 8-24-93 Uach / July												
		. ∞.×						17	~ .	Va 17		x V1. A
For Offset Operator For State For Company				1-75				7	re	W/	~ N	
	For Off	set Op	erator		į	For State		A CONTRACTOR OF THE PARTY OF TH	M	For Con	apany	-7