

STATE OF KANSAS - CORPORATION COMMISSION 15-095-20999-00-00
 PRODUCTION TEST & GOR REPORT

2

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:
 Company Lease Well No.
 Pickrell Drilling Company Renter "B" 2
 County Location Section Township Range Acres
 Kingman C NW SW 5 30S 7W
 Field Reservoir Pipeline Connection

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Oil & Water
 Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

Pretest: Duration Hrs.
 Starting Date 7-1-93 Time 7:00 Ending Date 7-2-93 Time 7:00 24

Test: Duration Hrs.
 Starting Date 7-2-93 Time 7:00 Ending Date 7-3-93 Time 7:00 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	250	114238	4	1	81.83	4	5	88.51	20	6.68
Test:	250	114238	4	5	88.51	4	8	95.19	20	6.68
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	2"	.750			24	2	.700	60 F
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Op)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
(OWTC)			√hw x Pm				
2.79		38.65	8.792	1.195	1.000	1.000	1.000

Gas Prod. Rate (R) MCFD 29 Oil Prod. Bbls./Day: 7 Gas/Oil Ratio (GOR) - 4143 Cubic Ft. per Bbl.

under signed authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of July 1993

8-24-93
 For Offset Operator For State For Company

STATE OF KANSAS
 CORPORATION COMMISSION
 CONSERVATION DIVISION
 AUG 1993

[Handwritten Signature]