STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

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TYPE OR PRINT NOTICE: Fill out completely

return to Cons. Div.

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API NUM	•	•		*	
LEASE N	AME	HAI	RDY	"B"	
WELL NU	MBER _		2		
330	_ F+.	from	s	Section	Line
2270	_ Ft.	from	Ε	Section	Line
SEC. 23	TWP.	28 R	βE.	18 (XX)	or(W)
COUNTY	KIC	WA		<u> </u>	
Date We	II Cor	nplete	be	06/30/7	7
Pluggin	g Comm	nenced		05/01/	'87 _.
Pluggin	g Com	ofete	١_	05/03/	87
olugging	this v	re117_		YES	
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YES					
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ut in	Pulle	d out			
402'	-0-				
4843'				<u>_</u>	
indicating where the mud fluid was the hole. If cement or other plugs mfeet tofeet each set.					
of this form.) License No.					
,ss.					
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office within 30 days. LEASE OPERATOR CHEVRON U.S.A. INC ADDRESS P.O. BOX 12116, OKLAHOMA CITY, OK PHONE (405) 949-7000 OPERATORS LICENSE NO. 4519 Character of Well (Oil, Gas, D&A, SWD, Input, Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to p Which KCC/KDHE Joint Office did you notify?___ is ACO-1 filed? NO RECORD if not, is well log attached? Producing Formation LANSING-KANSAS Depth to Top 4843' Show depth and thickness of all water, oil and gas formation OIL, GAS OR WATER RECORDS CAS Formation Content LANSING-KANSAS 4843' 8-5/8" GAS 4850 Describe in detail the manner in which the well was plugged, placed and the method or methods used in introducing it into were used, state the character of same and depth placed, fro SEE ATTACHED SHEET (If additional description is necessary, use BACK Name of Plugging Contractor N/AAddress STATE OF OKLAHOMA OKLAHOMA COUNTY OF MICHAEL MCCARTHY (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) Muchael P.O. BOX OKLAHOMA CITY · (Address) SUBSCRIBED AND SWORN TO before me this

My Commission Expires:

P&A Report on Hardy "B" 2

5/1/87

MIRU WSU, POOH w/tbg, RIH & set cmt ret @ 4798', SDFN.

5/2/87

Squeeze 25 sx Cl "A" cmt below cmt ret, spot 5 sx cmt on top of same. POOH to 4700', test csg to 500#, ok, circ hole with 9.0 ppg FW mud. POOH. Perf 5 1/2" csg from 1650-51', Pmp 290 sx Cl "A" cmt dn 5 1/2" csg, 100 sx thru perfs & 190 sx in csg. Hook up to 8 5/8" X 5 1/2" annulus, pmp 25 sx cmt obtained returns outside 8 5/8" csg. Hook up to 5 1/2" csg, pmp 65 sx Cl "A" cmt dn 5 1/2" csg in attempt to obtain returns to surface, displaced cmt dn to 1450' with water, no cmt returns to surface, SION.

5/3/87

Perf 5 1/2" csg f/450-51', Pmp 140 sx Cl "A" cmt dn 5 1/2" csg, circ cmt to surface. Cut off csg, cap & ID well.

RECEIVED STATE CORPORATION COMMISSION

MAY 2 0 1987

CONSERVATION DIVISION Wichita, Kansas

Hardy "B" \$2 330' 151 6 2270' Fr. \$66 23-285-18W Riowa County Ranges

Comenced: 8-15-17 688612t2d: 6-36-71

20	PEH	formation	Renarks
fibe	to	•	•
. d 35	3 \$	789 8841 = clay	Ren 10 jts of 200 8 5/8" eeg
35	497	Band-Bhale —	set # 402' Cemented 2/
407	1623	bhait-Redbed	165 ske Howcolite 3% QC
1623	1845	Anhy	+ 100 sks Common 37 CC
1645	28 99	Shale-Sand	PD @ 12:10 a.m. 6-17-77
1000	2220	Shale	•
1110	2600	Shale-Lime	
2600	2823	Line-thale	
2625	3233	Endle-Line	Ran 154 jts of 14f % cog
3235	3430	Line-Shale	set # 4839' Cemented w/
3430	3770	Shale-Lime	150 sks 50/50 Posmix 3/4 of 12
3770	3940	Line-Shale	CFR-2 - 181 Salt 54
3940	4459	Lime	Gilsonite per each + 10 M/1s salt Flush sheet of compat v/2 sks Gil
	4850 - TD		PD @ 1:00 p.m. 6-30-77

STATE OF KARSAS COUNTY OF SEDENTICES

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

Subscribed and sworn to before me this 8th day of July, 1977.

Chief Classic ELIZABETE J. EDWARDS-NOTARY PUBLIC

My Countagion expires Rebinary 6, 1979.



RECEIVED STATE CORPORATION COMMISSION

MAY 2 0 1987

Hardy "B" 42 330' fst & 2270' fer sec 23-285-18W Krowa County Kandas

commencen: 8-16-71 88mpleted: 6-38-71

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De	ptH	formation	Remarks
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8 35	35 407	for 8041 = ciny Sand-Shale	Ren 10 1ts of 200 0 9/8" cos cot 0 402' Cemented 2/
407 1623 1645	1623 1045 2866	Shale-Redbed Anhy Shale-Sand	165 sks Howcolite 3% GC + 100 sks Common 3% GC PD @ 12:10 a.m. 6-17-77
1000 1220 2600	1615 1600 1615	Thalo Shalo-Line	
2825 3235	2825 3235 3480	line-Balo Shalw-Line Line-Skalo	Ran 154 jts of 140 Far cog oet @ 4839' Communted w/
3430 377 0 3940	3770 3 940	Shalc-Lime Lime-Shalo	150 sks 50/50 Possix 3/4 of 1% CFR-2 - 182 Balt 50
3 9 4€	4859	Line	Gliscaite per seck + 10 bble calt Flush should of eccept v/2 sks Gel
	4850 - 17 0		PD @ 1:00 p.a. 6-30-77

STATE OF EARSAS)

OOTHTY OF SEDGMICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Hell Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

UAMES S. SUTTON II

Subscribed and sworn to before me this 6th day of July, 1977.

ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission appires Rebruary 6, 1979.

