

RECEIVED  
KANSAS CORPORATION COMMISSION

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

JUL 02 1997  
7-2-97  
CONSERVATION DIVISION  
WICHITA, KS

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15081201810000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MESA OPERATING CO. KCC LICENSE # 04824 3/98  
(owner/company name) (operator's)

ADDRESS 5205 N. O'CONNOR BLVD. STE. 1400W CITY IRVING

STATE TEXAS ZIP CODE 75039 CONTACT PHONE # (972) 444-9001

LEASE WRIGHT WELL# 3 SEC. 11 T. 29 R. 34 (East/West)

- - / - SPOT LOCATION/QQQQ COUNTY HASKELL

1250' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2400' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 667' CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3100' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2844'-2944'

ELEVATION 2962' T.D. 3105' ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES W/ SCHEMATICS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? On File  IS ACO-1 FILED?  On File

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Mc Elya PHONE# (972) 444-9001

ADDRESS 5205 N. O'CONNOR BLVD. STE1400 City/State IRVING TX 75039

PLUGGING CONTRACTOR CHEYENNE DRILLING KCC LICENSE # 05382 6/97  
(company name) (contractor's)

ADDRESS P.O. BOX 916, GARDEN CITY KS 67846 PHONE # (316) 277-2062

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/1/97 AUTHORIZED OPERATOR/AGENT: Tiffany Wickham

(signature)

**J. B. WRIGHT 3-11**  
1,250' FNL & 2,400' FWL  
Section 11, T29S, R34W  
Haskell County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

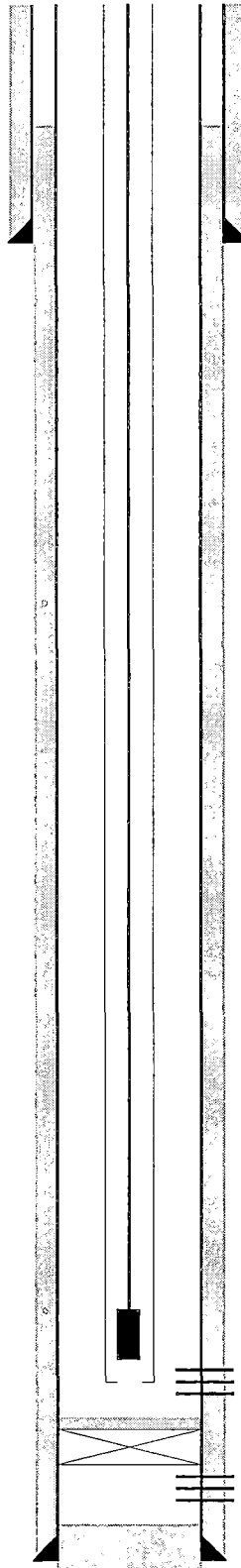
**CURRENT WELLBORE SCHEMATIC**

JUL 02 1997

CONSERVATION DIVISION  
WICHITA, KS

Spud: 12/09/79  
RKB: 2,970'  
GL: 2,962'

8-5/8" 24.0# K-55 Casing @ 667'  
TOC @ Surface



2-3/8" 4.7# J-55 8rd EUE Tubing w/ SN @ 2,880'

1 - 1-1/4" x 16' polish rod w/ 1-1/2" x 8' PRL

1 - 5/8" X 2' pony rod

114 - 5/8" plain rods

1 - 2" x 1-1/4" x 10' RWBC pump

CIBP @ 2,896'

Capped w/ 3 gals cement

4-1/2" 10.5# K-55 Casing @ 3,100'

TOC @ 355'

TD @ 3,105'

Council Grove @ 2,844'-2,853'  
2,858'-2,886'

Council Grove @ 2,904'-2,918'  
2,928'-2,944'

LC Bauer  
6/30/97

**J. B. WRIGHT 3-11**  
1,250' FNL & 2,400' FWL  
Section 11, T29S, R34W  
Haskell County, Kansas

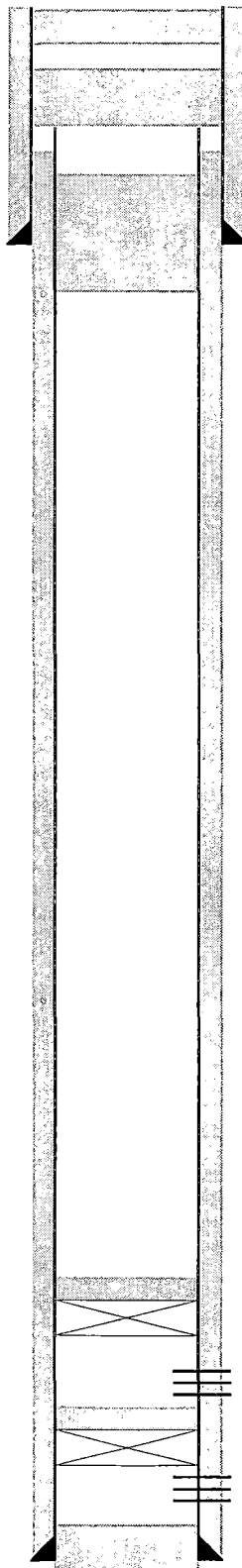
JUL 02 1997

CONSERVATION DIVISION  
WICHITA, KS

**PROPOSED WELLBORE SCHEMATIC**

Spud: 12/09/79  
RKB: 2,970'  
GL: 2,962'

8-5/8" 24.0# K-55 Casing @ 667'  
TOC @ Surface



10 sx cement plug @ 3'-35' BGL

35 sx cement plug @ 225'-325'

4-1/2" Casing cut @ 325'

20 sx cement plug @ 550'-775'

9.0 ppg mud between all cement plugs

CIBP @ 2,896'  
Capped w/ 3 gals cement  
4-1/2" 10.5# K-55 Casing @ 3,100'  
TOC @ 355'  
TD @ 3,105'

CIBP @ 2,825'  
Capped w/ 20' cement

Council Grove @ 2,844'-2,853'  
2,858'-2,886'

Council Grove @ 2,904'-2,918'  
2,928'-2,944'

## ABANDONMENT PROCEDURE

JUL 02 1997

**J. B. WRIGHT 3-11**  
1,250' FNL & 2,400' FWL  
Section 11, T29S, R34W  
Haskell County, Kansas

CONSERVATION DIVISION  
WICHITA, KS

1. Notify Kansas Corporation Commission 5 days prior to commencing plugging operations.
2. MI and RU well service unit. Check well for pressure and bleed off if necessary. ND wellhead and NU BOP's.
3. POOH and LD 5/8" rods.
4. ND wellhead and NU BOP's. TOOH with 2-3/8" tubing.
5. Set a CIBP at 2,825'. Bail 20' of cement onto CIBP.
6. Load 4-1/2" casing with 9.0 ppg 36 sec/qt funnel viscosity mud.
7. Set a 20 sx cement plug thru tubing at 550' - 775'. Displace cement with 9.0 ppg 36 sec/qt funnel viscosity mud. LD 2-3/8" tubing.
8. RU jacks and take stretch readings on 4-1/2" casing. Cut off 4-1/2" casing at 325'.
9. Set a 35 sx cement plug thru 4-1/2" casing at 225' - 325'. Displace cement with 9.0 ppg 36 sec/qt funnel viscosity mud. POOH and LD 4-1/2" casing to 35'.
10. Set a 10 sx surface cement plug thru 4-1/2" casing at 3' - 35' BGL.
11. Cut off 8 5/8" casing 3' BGL and weld on trash cover. RD and MO casing pullers. Release location to Production Department for reclamation.



## *Kansas Corporation Commission*

*Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel*

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 3, 1997

Mesa Operating Company  
5205 N O'Connor Blvd Ste 1400W  
Irving TX 75039

Wright #3  
API 15-081-20,181  
1250 FNL 2400 FWL  
Sec. 11-29S-34W  
Haskell County

Dear Bill McElya,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760