

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004
name VINCENT OIL CORPORATION
address 125 North Market
Suite 1110
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Ruth Benjamin
Phone (316) 262-3573

Contractor: license # 5149
name WHEATSTATE OILFIELD SERVICES, INC

Wellsite Geologist Gerald D. Honas
Phone (316) 722-7963
PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

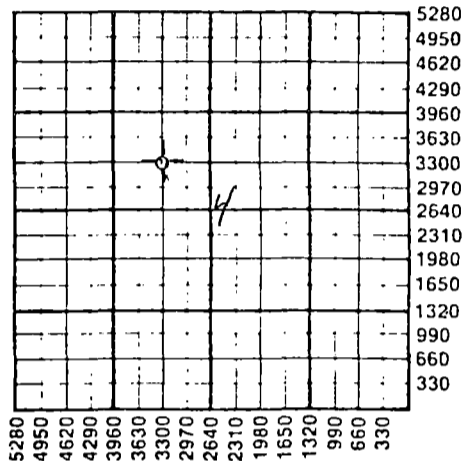
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-7-84 8-17-84 8-18-84
Spud Date Date Reached TD Completion Date
4969' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 504 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
From feet depth to w/ SX cmt.

API NO. 15- 097-21,055 - 0000
County Kiowa
C SE NW (location) Sec 4 Twp 29 Rge 18 East West
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Burchett Well# 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 2270' KB 4957'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-569
 Groundwater 3300 Ft North From Southeast Corner and
(Well) 3300 Ft. West From Southeast Corner of
Sec 4 Twp 29 Rge 18 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 9-12-84
Subscribed and sworn to before me this 12th day of September 19 84
Notary Public Ruth N. Benjamin
Notary Commission Expires 6-17-85 Ruth N. Benjamin

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 4 Twp. 29 Rge. 18

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington		
Winfield		
Towanda		
Wreford		
Cottonwood		
Stotler	3506	(-1224)
Emporia	3588	(-1306)
Topeka	3800	(-1518)
Heebner	4139	(-1857)
Brown Lime	4310	(-2028)
Lansing-Kansas City	4326	(-2044)
Base Kansas City	4725	(-2443)
Cherokee Shale	4862	(-2580)
Basal Cherokee Lime	4887	(-2605)
Mississippian	4910	(-2928)
RTD	4967	

DST #1: 3584'-3620'; 30-45-30-45; 1st open - tool slid to bottom, strong blow off bottom in 8 min
 2nd open - strong blow off bottom in 8 min.

Recovered: 240' gas cut mud
 IFP 105 - 84# ISIP 916#
 FFP 95 - 95# FSIP 864#

DST #2: 4480'-4525'; 30-30-45-45; 1st open - weak blow building to 5"
 2nd open - weak blow building to 3"
 Recovered: 100' slightly gas cut mud
 90' slightly gas cut watery mud with scum oil
 (40% water, 60% mud)

CL. 20,000 - Mud wt. 27,000
 IFP 200 - 200# ISIP 1474#
 FFP 200 - 200# FSIP 1528#
 BHT - 118 degrees

RELEASED

SEP 18 1985

(CONTINUED ON PAGE 2)

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8.5/8"	23#	519'	Class A	300	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION **PRODUCTION INTERVAL**
 Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp LEASE NAME Burchett

SEC-4 TWP 29S RGE 18 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4783'-4910'; 30-30-60-60;	1st open	weak 3" steady blow		
	2nd open	strong blow off bottom		
	Recovered	350' gas cut mud		
	IFP 280 -	234# ISIP 686#		
	FFP 223 -	254# FSIP 917#		
DST #4: 4887'-4932'; 30-45-45-45;	1st open	weak blow increasing to strong blow		
	2nd open	strong blow throughout		
	Recovered	90' gas cut mud		
	IFP 130 -	130# ISIP 851#		
	FFP 130 -	130# FSIP 873#		
DST #5: 4930'-4948'; 30-45-30-45;	1st open	weak blow building to 10"		
	2nd open	10" blow throughout		
	Recovered	45' gassy slightly oil cut mud		
		180' gassy oil specked muddy water (25% mud, 75% water)		
		CI. 50,000 - Mud cl. 14,000		
	IFP 141 -	153# ISIP 1496#		
	FFP 188 -	188# FSIP 1474#		

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FROM CONFIDENTIAL

RECEIVED
STATE GEOLOGICAL SURVEY

SEP 13 1984

SEP 19 1984
CONFIDENTIAL

State Geological Survey
WICHITA, KANSAS