

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800, 300 W. Douglas
Wichita, Kansas 67202
City/State/Zip

Purchaser: Shut In

Operator Contact Person Terry Naylor
Phone 316-793-8471

Contractor: License # 5104
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Mark Newman
Phone 316/261-5224

Designate Type of Completion Shut In
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-20-87 5-1-87 SI
Spud Date Date Reached TD Completion Date
5018' 4917'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2. completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-097-21,235-000
County Kiowa
NW SW SE Sec. 3 Twp. 29S Rge. 18 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

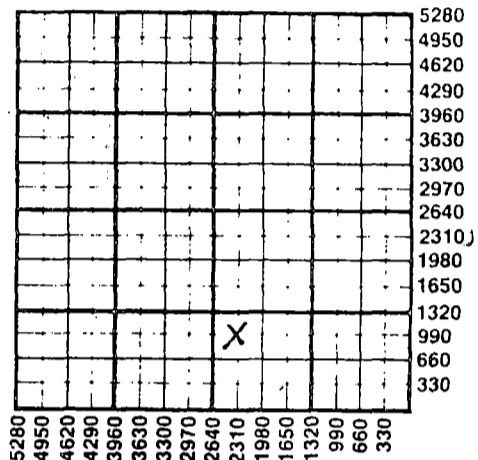
Lease Name Brent 'B' Well # 1

Field Name Ursula

Producing Formation Marmaton (Pawnee)

Elevation: Ground 2273' KB 2283'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from landowner...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

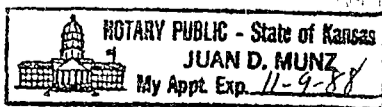
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor
Title Kansas District Supt Date 8-13-87

Subscribed and sworn to before me this 13th day of STATE Aug 1987.
Notary Public Juan D. Munz

Date Commission Expires 11-9-88 8-14-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 3, Twp. 29, Rge. 18

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name..... Brent 'B' Well #..... 1.....

Sec..... 3..... Twp..... 29S..... Rge..... 18..... East West County..... Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3578-3620' 15-30-60-120 Gauged 60.2 MCF/2nd open. Rec 150' gas cut mud. IFP 55-55#, ISIP 884#, FFP 55-55#, FSIP 907#
 DST #2 4323-4353' 15-30-60-120 Gauged 18.8 MCF/2nd open. Rec 200' drilling mud, 120' muddy water. IFP 55-55#, ISIP 1467#, FFP 110-110#, FSIP 1489#
 DST #3 4790-4847' Misrun.
 DST #4 4790-4847' Misrun.
 DST #5 4734-4847' 15-30-60-120 Gauged 415 MCF/2nd open. Rec 300' gas cut mud. IFP 110-110#, ISIP 1565#, FFP 110-110#, FSIP 1587#.
 DST #6 4940-4975' 15-30-60-120 Rec 600' gas in pipe, 60' slightly oil and gas cut mud, 60' gas and water cut mud w/sli trace oil. IFP 44-44#, ISIP 1105#, FFP 55-77#, FSIP 1489#.

Name	Top	Bottom
Stotler	3515 (-1232)	
Emporia	3605 (-1322)	
Heebner	4147 (-1864)	
Stark	4630 (-2347)	
B/KC	4732 (-2449)	
Marm. X	4796 (-2513)	
U. Cherokee	4846 (-2563)	
Miss. Chert A	4932 (-2649)	

RELEASED

SEP 22 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	310'	65/35 Poz.	175	6% Gel
Production	7-7/8"	5 1/2"	14 & 15.5#	5015'	60/40 poz.	150	4% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4826-33'			1000 gal. 15% N.E.		4826-33'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		4769.85					
Date of First Production		Producing Method					
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Shut In Gas Well		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		Bbls	SHUT IN MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)4826-33'.....
 Used on Lease Dually Completed
 Commingled