

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Eric Center, Suite 900
301 N. Main
City/State/Zip Wichita, Kansas 67202

Purchaser Delayed Completion/Unknown

Operator Contact Person Terry Naylor
Phone (316) 549-6667

Contractor: License # 5104
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Mark Newman
Phone 316/291-8224

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

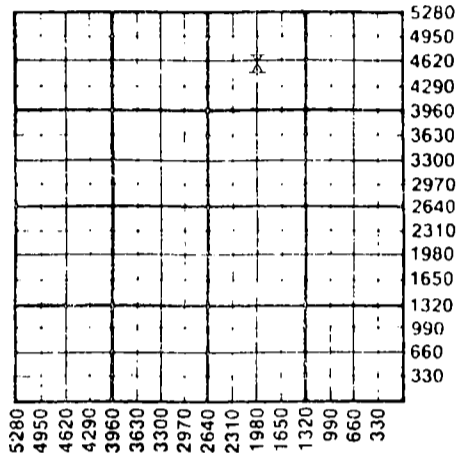
If **OWO**: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-29-87 10-9-87
Spud Date Date Reached TD Completion Date
5040 4845
Total Depth PBTD by Nielson Ent. 10-21-81
Amount of Surface Pipe Set and Cemented at 549 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-097-20-794-A-0001
County Kiowa
NW NE Sec 3 Twp 29S Rge 18 East X West
4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Vieux G (OWO) Well # 1
Field Name Ursula
Producing Formation Pawnee/Marmaton
Elevation: Ground 2262' KB 2272'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Well on Lease
 Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
NE/4 Sec 3 Twp 29S Rge 18 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

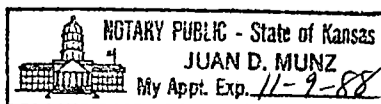
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor
Title Kansas District Superintendent Date 1-22-88

Subscribed and sworn to before me this 22nd day of January 1988
Notary Public Juan D. Munz
Date Commission Expires 11-9-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 3 Twp 29S Rge 18W

Operator Name PETROLEUM, INC. Lease Name Vieux 'G' (OWWO) Well # 1

Sec. 3 Twp. 29S Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	3554-3602' 15-30-60-120 Rec 75' drlg mud. IFP 10-10#, ISIP 531#, FFP 10-20#, FSIP 718#.	Cottonwood	3062 (-790)	
		Stotler	3505 (-1233)	
		Emporia	3592 (-1320)	
		Heebner	4145 (-1873)	
		Br. Lime	4312 (-2040)	
DST #2	4707-4840' 15-30-60-120 GTS immed, 303 MCF/2", 228 MCF/20", 259 MCF/30", stab. Rec 360' mud. IFP 162-162#, ISIP 1588#, FFP 172-182#, FSIP 1558#.	Lansing	4328 (-2056)	
		Drum	4494 (-2222)	
		Stark	4576 (-2304)	
		B/KC	4720 (-2448)	
		Marmaton	4770 (-2498)	
DST #3	4876-4918' 15-30-60-120 GTS 1", 18.5 MCF/10", 23.9 MCF/20", 25 MCF/30", 40", 50", 60". Rec 160' mud. IFP 40-50#, ISIP 1295#, FFP 40-50#, FSIP 1214#.	Pawnee	4814 (-2542)	
		L. Cherokee	4853 (-2581)	
		Miss. Lime	5001 (-2729)	
DST #4	4918-4950' 30-60-45-90 Rec 140' muddy water. IFP 42-52#, ISIP 1528#, FFP 71-81#, FSIP 1508#.			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface was set at 549'				10-21-81			
Production	7 7/8"	4 1/2"	11.6	5039	60/40 pdz	175	2% gel...10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	4830-34', 4820-25', 4788-90'	150 gal. 15% NE Acid	4820-25'
			4830-34'
		500 gal. 15% NE Acid	4788-90'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
Delayed Completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify) RELEASED

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water	Gas-Oil Ratio	Gravity
				FEB 15 1989	
				FROM CONFIDENTIAL	
				CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4820-25, 4830-34,
 Used on Lease Dually Completed 4788-90'
 Commingled