

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-151-21,286-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A

PHONE 262-3573 Indicate if new pay.

PURCHASER N/A LEASE Omo

ADDRESS _____ WELL NO. #1

DRILLING D. R. Lauck Oil Company, Inc. 1980 Ft. from E Line and

CONTRACTOR ADDRESS 221 S. Broadway, Suite 400 330 Ft. from S Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 35 TWP 28S RGE 14W

PLUGGING Dowell Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 406 Pratt, Kansas 67124

TOTAL DEPTH 4680' PBTD _____

SPUD DATE 6/3/83 DATE COMPLETED 6/14/83

ELEV: GR 1979 DF _____ KB 1984

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 404' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ((Dry,)) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

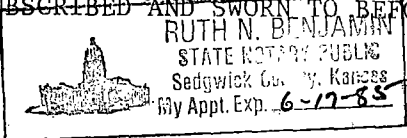
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 1983.



Ruth N. Benjamin
(NOTARY PUBLIC) RUTH N. BENJAMIN

MY COMMISSION EXPIRES: June 17, 1985

7-11-83
JUL 11 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Omo SEC 35 TWP 28S RGE 14W (W)

WELL NO#1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			ELECTRIC LOG TOPS:	
Clay & Sand & Shale		240	Onaga Shale	2947 (- 963)
Red Bed & Shale		1250	Indian Cave Sand	2954 (- 970)
Shale & Shells		1865	Heebner	3792 (-1808)
Shale		2390	Toronto	3804 (-1820)
Shale & Shells		2670	Brown Lime	3960 (-1976)
Shale		2910	Lansing KC	3970 (-1986)
Shale & Lime		3495	Base KC	4348 (-2364)
Shale		3710	Marmaton	4407 (-2423)
Shale & Lime		3910	Viola	4490 (-2506)
Lime & Shale		4020	Simpson Shale	4525 (-2541)
Lime		4680	Simpson Sand	4532 (-2548)
			Arbuckle	4632 (-2648)
			LTD	4679
<p>DST #1 - 4404-4433 Open 30, shut in 45, open 45, shut in 60. 1st open, weak blow throughout; 2nd open, weak blow throughout. Recovered 60' oil specked mud. IFP 59-59# ISIP 199# FFP 59-59# ISIP 209#</p>				
<p>DST #2 - 4472-4515 Open 30, shut in 60, open 60, shut in 75. 1st open, weak blow building to 3"; 2nd open, strong blow off bottom. Recovered 180' gas in pipe, 95' gas cut mud. IFP 69-79# ISIP 398# BHT 109# FFP 69-79# FSIP 159#</p>				
<p>DST #3 - 4530-4560 Open 30, shut in 60, open 60, shut in 75. 1st open, strong blow; 2nd open, strong blow. Recovered 240' very slightly oil and gas cut mud (60% mud, 10% water, 10% oil, 20% gas), 100' very slightly oil and mud cut water (78% water, 20% mud, 2% oil), 860' salt water, Cl. 65000. IFP 89-268# ISIP 976# BHT 119# FFP 288-498# FSIP 986#</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	411'	35/65 Pozmix Class A	150 150	6% gel, 2% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	
	bbls.	bbls.	MCF		bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR Vincent Oil Corp. LEASE NAME Omo # 1 SEC. 35-TWP. 28S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 - 4574-4585 Open 30, shut in 30, open 30, shut in 30 died in 26 min.; 2nd open, no blow. Recovered 2 mud, no show. IFP 49-49# ISIP 1035# BHT 109°F FFP 59-59# FSIP 769#				
DST #5 - 4549-4560 Straddle Test, open 30, shut in 60, open 45, shut in 60. 1st open, strong blow. Recovered 870' salt water, Cl. 67,000. IFP 59-239# ISIP 996# FFP 258-418# FSIP 996#				

RECEIVED
 STATE COMMISSION
 JUL 14 1983
 CONSERVATION DIVISION
 Wichita, Kansas