

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_. Copy furnished to KGS Library along with samples

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 EXPIRATION DATE 6/85

OPERATOR John Jay Darrah, Jr. API NO. 15-151-21,438 -00-00

ADDRESS 405 Century Plaza COUNTY Pratt

Wichita, Kansas FIELD \_\_\_\_\_

\*\* CONTACT PERSON Dorene K. Dunn PROD. FORMATION N/A  
PHONE 316 263-2243 Indicate if new pay.

PURCHASER N/A LEASE Humble Estate

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Contractor Mallard Drilling Co., Inc. 1980ft. from South Line and

CONTRACTOR ADDRESS 405 Century Plaza Building 1980ft. from East Line of

Wichita, Kansas 67202 ~~the xxxxxx~~ SEC 11 TWP 29S RGE 13

PLUGGING Contractor Buie Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Pratt, Kansas

TOTAL DEPTH 4725 PBTD \_\_\_\_\_

SPUD DATE 6-2-84 DATE COMPLETED 6-11-84

ELEV: GR 1927 DF \_\_\_\_\_ KB 1935

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 jts DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*John Jay Darrah, Jr.*  
John Jay Darrah, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June

19 84.

(NOTARY PUBLIC)  
Dorene K. Dunn  
RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: October 13, 1985

\*\* The person who can be reached by phone regarding any questions concerning information.

JUN 20 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR John Jay Darrah, Jr. LEASE NAME Humble Est. SEC 11 TWP 29S RGE13W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface soil, shale	0	1398	Heebner	3733 -1798
Shale w/lime	1398	2713	Douglas	3774 -1839
Lime w/shale	2713	4425	Brown Lime	3917 -1982
Mississippi	4425	4435	Base K/C	4314 -2379
Kinderhook	4435	4516	Miss.	4401 -2466
Viola	4516	4597	Kinderhook	4485 -2550
Simpson sand	4597	4725	Viola	4522 -2587
			Simpson Sh.	4643 -2708
			Simpson Sd.	4649 -2714
			LTD	4727
DST # 1 4405-4425; 30"-60"-60"-90" Strong blow, recovered 50" drilling mud. FP 20-20 SIP 664-1015				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	329	pozmix	300	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFR
Disposition of gas (vented, used on lease or sold)			Perforations		