

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Standard Oil Production Co.
Address 50 Penn Place, Suite 1100
City/State/Zip Oklahoma City, OK 73118

Purchaser N/A

Operator Contact Person G. J. Plisga
Phone 405/848-7571

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion

New well Re-Entry Workover
Oil SWD Temp Abd
Gas X inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Sohio Petroleum Company
Well Name J. Lemon #1
Comp. Date 3-24-81 Old Total Depth 4774'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-3-81 7-10-87 7-17-87
Spud Date Date Reached TD Completion Date
Recompletion Began

4774' 4670'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 489 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-151-20859-06-81
County Pratt
NW SW Sec. 11 Twp. 29S Rge. 13 East
X West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

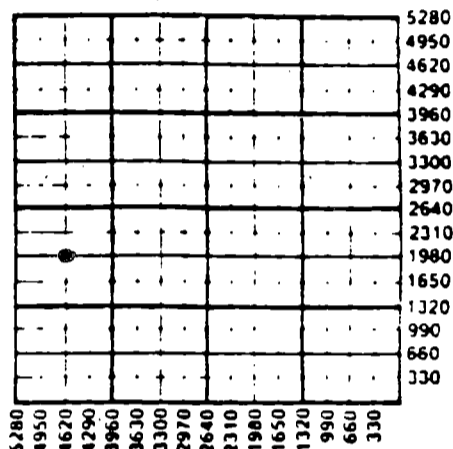
Lease Name Lemon (Swisher Unit) Well # 1

Field Name Swisher

Injection Producing Formation Simpson Sand

Elevation: Ground 1931' KB 1939'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-25,149 X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. J. Plisga
Title District Production Superintendent Date 10-27-87

Subscribed and sworn to before me this 27th day of October 1987

Notary Public Norma E. Heidelbrecht

Date Commission Expires Nov. 19, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drilling Time Log Received
STATE CORP. DISTRIBUTION
X KCC SWD/Rep NGPA
X KSCT 30 1987 Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas

10-30-87

Sec 11 Twp 29S Rge 13E

Operator Name STANDARD OIL PRODUCTION COMPANY Lease Name J. LEMON Well # 1

Sec. 11 Twp. 29S Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

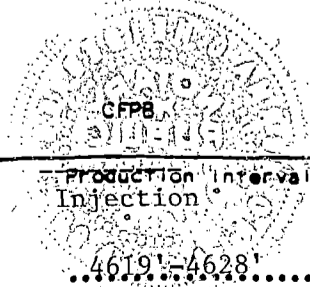
Formation Description
 Log Sample

Name Top Bottom

No new test taken

No new logs run

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	489'	60/40	325	
Production	7-7/8" (Bridge plug @ 4670')	5-1/2"	14#	4772'	Howcolite 50-50 poz	50 50 125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	Arbuckle 4749'-4753'						
4	Simpson 4619'-28'						
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2-3/8"	4600'	4600'			
Date of First Production Injection		Producing Method					
8-11-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				



METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval Injection
 4619'-4628'