

ORIGINAL

AMENDED SIDE ONE

RELEASED

151-21,940-05-08 NOV 0 1 1989

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 5046 RAYMOND OIL COMPANY, INC. Name P.O. Box 48788 Address Wichita, Kansas 67201 City/State/Zip

Purchaser

Operator Contact Person Pat Raymond Phone 316/267-4214

Contractor: License # 5841 TRANS-PAC DRILLING, INC. Name

Wellsite Geologist Tim Hellman Phone

Designate Type of Completion X New Well Re-Entry Workover Oil SWD Temp Abd Gas InJ Delayed Comp. X Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable 7/10/89 7/19/89 8/19/89 Spud Date Date Reached TD Completion Date 4902 Total Depth PBTD

Amount of Surface Pipe Set and Cemented Multiple Stage Cementing Collar Used If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/SX cmt Cement Company Name Invoice #

API NO. 15- Pratt County SE NE NE 8 29S 13 East 330 4290 Ft North from Southeast Corner of Section 330 Ft West from Southeast Corner of Section

FROM CONFIDENTIAL

(Note: Locate well in section plat below)

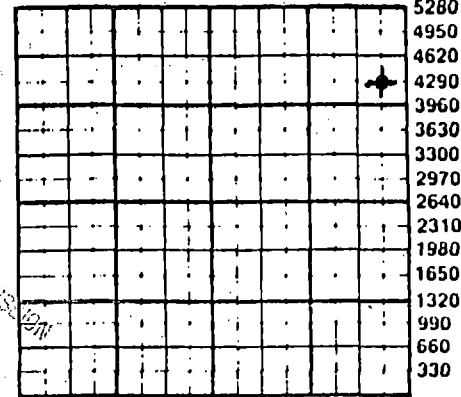
Lease Name BARBEE Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1933' KB 1941'

Section Plat



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WATER SUPPLY INFORMATION Disposition of Produced Water: Disposal Docket # Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # T-89317

X Groundwater 4290 Ft North from Southeast Corner (Well) 330 Ft West from Southeast Corner of Sec 8 Twp 29S Rge 13 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tim D. Hellman Title Exploration Manager Date 8-1-89

Subscribed and sworn to before me this 1st day of August 1989 Notary Public Sharron A. Hill Date Commission Expires July 28, 1991

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Sharron A. Hill NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 7-28-91

Operator Name Raymond Oil Company, Inc. Lease Name Barbee Well # 1

Sec. 8 Twp. 29S Rge. 13  East  West County Pratt

RELEASED

NOV 0 1 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4485'-4559' 45-60-45-60 1st open  
 Wk to 4" in bucket - 2nd open 1st 4" built  
 to 9". Rec 45' DM (no gas in pipe). IH  
 2415#, FF 110#-110#, IF 110#-110#, FSIP 143#  
 ISIP 176#, FHP 2393#. Temp 98°

Name	Top	Bottom
Admire	2950	-1009
Brn Im	4004	-2063
BKC	4417	-2476
Cherokee Sh	4490	-2549
Mississippi Cht.	4686	-2745
Kinderhook Sh.	4686	-2745
Viola	4706	-2765
Simp. Sh.	4784	-2843
Simp Sd./Dol	4787	-2846
Arbuckle	4896	-2955
LTD	4903	-2962

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8"	20#	326'	60/40 Poz.	175	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled