

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,331-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Stoops SW

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION N/A  
PHONE (316) 672-7581 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Riffey

ADDRESS \_\_\_\_\_ WELL NO. 1-13

WELL LOCATION NW NE SE

DRILLING Wheatstate Oilfield Services 2310 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from East Line of

ADDRESS P.O. Box 329 the SE/4 (Qtr.) SEC 13 TWP 29S RGE 13 (W).

Pratt, KS 67124

PLUGGING Same as Drilling Contractor

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4750 PBD N/A

SPUD DATE 9-26-83 DATE COMPLETED 10-8-83

ELEV: GR 1914 DF 1925 KB 1927

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 820 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

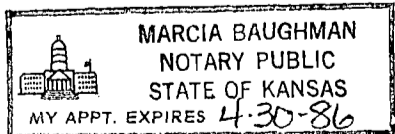
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.



Marcia Baughman  
(NOTARIAL PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 30, 1986

OCT 18 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

XEX

OPERATOR Texas Energies, Inc. LEASE NAME Riffey SEC 13 TWP 29S RGE 13 (W)

WELL NO 1-13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
			Chase	2066 (-139)
			Co. Grove	2479 (-552)
			Onaga Sh	2824 (-897)
			Howard	3199 (-1272)
			Topeka	3340 (-1413)
			Heebner	3710 (-1783)
			Douglas	3744 (-1817)
			Br. Lime	3895 (-1968)
			Lansing	3910 (-1983)
			B/KC	4294 (-2367)
			Marmaton	4304 (-2377)
			Miss.	4390 (-2463)
			Viola	4489 (-2562)
			Simpson Sd	4614 (-2687)
			Arbuckle	4709 (-2782)
			L.T.D.	4750 (-2823)
<p><b>RELEASED</b>  <b>NOV 14 1984</b>  <b>FROM CONFIDENTIAL</b></p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2	13 3/4	48	40	1 1/4 yard 10 sx Grout		
Surface	12 1/4	8 5/8	24	820	Lite Common	300 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
	Water	Gas-oil ratio

bbis MCI