

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21248-0000 ORIGINAL

County Reno

N/ N/2 NE SW Sec. 28 Twp. 25 Rge. 8 X E

2310 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Delventhal Well # 1

Field Name wildcat

Producing Formation --

Elevation: Ground 1569 KB 1577

Total Depth 3950 PBDT ---

Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan OK # 285
(Data must be collected from the Reserve Pit)

Chloride content 32000 ppm Fluid volume 750 bbls

Dewatering method used Haul free water to SWD

Location of fluid disposal if hauled offsite: ---

Operator Name Petroleum Property Services, Inc.

Lease Name Trostle License No. 31142

NE Quarter Sec. 33 Twp. 28 S Rng. 6 NE/W

County Kingman Docket No. D19750

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: ---

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
--- New Well --- Re-Entry --- Workover

--- Oil --- SWD --- SIOW --- Temp. Abd.

--- Gas --- ENHR --- SIGW

X Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ---

Well Name: ---

Comp. Date --- Old Total Depth ---

--- Deepening --- Re-perf. --- Conv. to Inj/SWD

--- Plug Back --- PBDT

--- Commingled Docket No. ---

--- Dual Completion Docket No. ---

--- Other (SWD or Inj?) Docket No. ---

3/25/93 4/1/93 4/1/93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 4/21/93

Subscribed and sworn to before me this 21st day of April, 19 93.

Notary Public [Signature]

Notary Commission Expires ---

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-17-96

K.C.C. OFFICE USE ONLY
F --- Letter of Confidentiality Attached
C --- Wireline Log Received
C --- Geologist Report Received
Distribution
--- KCC --- SWD/Rep
--- KGS --- Plug
RECEIVED
STATE CORPORATION COMMISSION
APR 22 1993

Operator Name Falcon Exploration Inc.

Lease Name Delventhal

Well # 1

Sec. 28 Twp. 25 Rge. 8

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets:)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction/Gamma Ray
Densilog/Gamma Ray/Neutron

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|-------------|------|-------|
| Heebner | 3040 | 1466 |
| Brown Lime | 3216 | 1642 |
| Lansing | 3246 | 1672 |
| Stark | 3518 | 1944 |
| B/KC | 3620 | 2046 |
| Cherokee | 3738 | 2144 |
| Mississippi | 3798 | 2224 |
| Kinderhook | 3888 | 2378 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12 $\frac{1}{2}$ | 8-5/8 | 23 | 302 | 60/40 poz | 200 | 3% CC, 2%ge |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | | |
| | | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

FALCON EXPLORATION INC.
Delventhal #1
N/2 NE SW sec. 28-25S-8W
Reno County, Kansas

DST #1 3550-80, 45/60/60/90, rec. 270' gas, 40' hocwm, 50' mw w/scum oil.
Flow P 30/41-52/62, SIP 1433/1433, BHT 118°F.

DST #2 3797-3813, 45/60/45/90, rec. 70' mw & 240' wtr. Flow P 41/93-114/166,
SIP 1122/1101, BHT 127°F.

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STATE CORPORATION COMMISSION

APR 22 1993
4 22 1993

CONSERVATION DIVISION

Russell, Kansas

913-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2905

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
|---------|------|------|-------|------------|-------------|-----------|---------|
| 3/27/93 | 28 | 2S | BW | 3:00PM | 8:30PM | 1:45 AM | 2:00 AM |

| Lease | Well No. | Location | County | State |
|------------|----------|------------------------|--------|--------|
| DELVENTHAL | 1 | 61-14 Jct. 2s, 34w 74s | RENO | KANSAS |

Contractor **WHITE & ELLIS #8**

Owner **FALCON EXPLORATION INC.**

Type Job **SURFACE CASING**

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **302'**

Csg. **8 5/8" 23#** Depth **301'**

Tbg. Size _____ Depth _____

Drill Pipe **4 1/2" 16.6#** Depth **302'**

Tool _____ Depth _____

Cement Left in Csg. **20'** Shoe Joint _____

Press Max. _____ Minimum _____

Meas Line _____ Displace **18 BBLs**

Perf. _____

Charge To **FALCON EXPLORATION INC**

Street **1075 KSB BLDG., 125 N. MARKET**

City **WICHITA** State **KANSAS 67202**

The above was done, to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *[Signature]*

EQUIPMENT

| No. | Cementer | Helper | Driver |
|--------------------|---------------------|----------------|------------------|
| Pumptrk 266 | K. BRUNGARDT | J. HART | |
| Pumptrk _____ | | | J. KELLEY |
| Bulktrk 257 | | | |
| Bulktrk _____ | | | |

CEMENT

Amount Ordered **2005x 60/40 + 3% CC, 2% BEL**
Used **2005x 60/40 + 3% CC, 2% BEL**
Consisting of **100% CLASS A + 3% CC, 2% BEL**

| | | | |
|----------------------------|-----|-------|----------------|
| Common | 220 | 5.75 | 1265.00 |
| Poz. Mix | 80 | 3.00 | 240.00 |
| Gel. | 6 | 7.00 | 42.00 |
| Chloride | 9 | 25.00 | 225.00 |
| Quickset | | | |
| Handling | 400 | 1.00 | 400.00 |
| Mileage | 35 | | 560.00 |
| Sub-Total | | | 2732.00 |
| Floating Equipment | | | |
| 1-8 5/8" CENTRAIZER | | | 61.00 |
| TOTAL | | | 3343.75 |
| DISC | | | 668.75 |
| | | | 2175.00 |

| DEPTH of Job | Reference | Amount |
|--------------|-----------------------------|-----------------|
| 30' | PUMP CHARGE | 430.00 |
| | MILEAGE ON PUMP | 78.75 |
| | 8 5/8" TOP WOOD PLUG | 42.00 |
| | Sub-Total | 550.75 |
| | Total | \$550.75 |

Remarks: **RUN 8 5/8" CASING TO 301' CEMENT WITH 2005x 60:40:2% + 3% CC, 100% CLASS A + 3% CC, 2% BEL, DISPLACE PLUG TO 281' CEMENT CIRCULATES**

RECEIVED STATE CORPORATION COMMISSION

APR 22 1993 THANK YOU CONSERVATION DIVISION

27, Russell, Kansas
3-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2970

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

| | | | | | | | |
|------------|----------|--------------------------|-------|------------|-------------|-----------|--------|
| Date | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| 4/11/93 | 28 | 25s | 8W | 2:00PM | 4:30 | 5:10 | 6:50 |
| Case | Well No. | Location | | | County | State | |
| Dalventhal | 1 | G1414 det 25 3/4 W 3/4 S | | | ReNo | Ks | |

| | | | |
|---------------------|-------------|---------------|------|
| Contractor | | White & Ellis | |
| Type Job | | Rotary Plug | |
| Hole Size | 12K | T.D. | 3950 |
| Csg. | 4 3/4 | Depth | 301 |
| Tbg. Size | | Depth | |
| Drill Pipe | 4 1/2 16.60 | Depth | 1390 |
| Tool | | Depth | |
| Cement Left in Csg. | | Shoe Joint | |
| Press Max. | 300 | Minimum | 50 |
| Leas Line | | Displace | |
| Perf. | | | |

Owner Falcon Exploration

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration Inc.

Street #1075 - 125 N. Market

City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X James Cromwell

EQUIPMENT

| | | | |
|--------|-----|----------|--------------------|
| Emptrk | No. | Cementer | <u>Max Ball</u> |
| | 233 | Helper | <u>JUSTIN Hart</u> |
| Emptrk | No. | Cementer | |
| | | Helper | |
| alktrk | 242 | Driver | <u>John Kelley</u> |
| | | Driver | |

CEMENT

| | | |
|----------------|-----------------------------|----------------------|
| Amount Ordered | <u>145 sks 60/40 4% gel</u> | |
| Consisting of | | |
| Common | <u>87</u> | <u>5.75 500.25</u> |
| Poz. Mix | <u>58</u> | <u>3.00 174.00</u> |
| Gel. | <u>6</u> | <u>7.00 42.00</u> |
| Chloride | | |
| Quickset | | |
| Handling | <u>145</u> | <u>1.00 145.00</u> |
| Mileage | <u>35</u> | <u>203.00</u> |
| | | Total <u>1064.25</u> |

| | | |
|----------------|--------------------|---------------------|
| DEPTH of Job | | |
| Reference: | | |
| <u>1390 FT</u> | <u>Pump Charge</u> | <u>430.00</u> |
| <u>35</u> | <u>Mileage</u> | <u>78.75</u> |
| | <u>Plug</u> | <u>21.00</u> |
| | | Total <u>529.75</u> |

Floating Equipment

TOTAL \$ 1594.00

Disc - 318.80

\$ 1275.20

Remarks: Plug on Rotary 35 sks 60' 40' 4
1390 FT 35 sk @ 988' 35 sks @ 350'
5 sks @ 60 15 sks in Rathole

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STATE CORPORATION COMMISSION

APR 22 1993

CONSERVATION DIVISION
Kansas