

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30080
Name: Honey Oil Co., Inc.
Address 401 East Douglas, Suite 505
Wichita, KS 67202

Purchaser: _____
Operator Contact Person: L. V. Bell
Phone (316) 265-7300
Contractor: Name: Lobo Drilling Company
License: 5864
Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
09-19-91 09-24-91 09/24/91
Spud Date Date Reached TD Completion Date

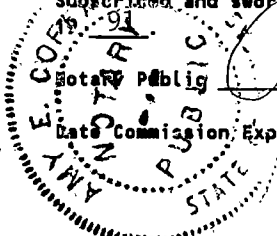
API No. 15- 155-21,179 OCT 3
County Reno **CONFIDENTIAL**
SW - SE - SE - Sec. 3 Twp. 25 Rge. 9 E
380 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bontrager Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 1682 KB 1691
Total Depth 3940 PBTB _____
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan API D40
(Data must be collected from the Reserve Pit)
Chloride content 6000 mg/l ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: Desination
unknown. Someone Hauled off. Have not received
Any information or billing from such person.
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L V Bell
Title President Date 10/03/91

Subscribed and sworn to before me this 3rd day of October
June 28, 1994
Notary Public Cony E. Coffman
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
STATE CORPORATION COMMISSION
SUD/Rep _____ Plug _____ Other _____
OCT 07 1991 NOV 27 1991

Operator Name Honey Oil Co., Inc. Lease Name Bontrager Well # 1

Sec. 3 Twp. 25 Rge. 9 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3135(-1444)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown LS	3326(-1635)	
List All E.Logs Run:		Lansing	3346(-1655)	
		Stark	3608(-1917)	
		BKC	3700(-2009)	
		Cherokee	3800(-2109)	
		Mississippian	3843(-2157)	
		Miss LS	3898(-2207)	
		Kinderhook	3913(-2222)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	231'	60/40poz	150	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	1300'		35	
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

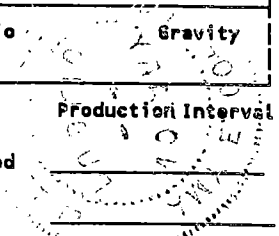
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

OCT 3

CONFIDENTIAL

3317

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

No. 103

Date	9-19-91	Sec.	3	Fwp.	25	Range	9	Called Out	7:00 A.M.	On Location	9:30 A.M.	Job Start	10:30 A.M.	Finish	11:00 A.M.
Lease	Boninger	Well No.	#1	Location	London & Arlington Rd. SE 1/4	County	ROANOKE	State	KS.						

Contractor h.o. 10 Owner Harvey Oil

Type Job Surface
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Hole Size	12 1/4"	T.D.	221'	Charge To	Harvey Oil Duke Drilling Inc
Csg.	8 7/8"	Depth	231'	Street	Box 823
Tbg. Size		Depth		City	Great Bend State Mo 67530
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Purchase Order No.	
Cement Left in Csg.	15'	Shoe Joint		X	Lightwell
Press Max.		Minimum		CEMENT	
Meas Line		Displace	14 bbl.	Amount	150
Perf.				Ordered	25 SKS 60/40 320cc, 290Gel, (25 SKS 40/40)

EQUIPMENT

Humpk	No.	Cementer	TIM
	131	Helper	Cary
Humpk	No.	Cementer	
		Helper	
Humpk		Driver	Jack S.

RECEIVED
STATE CORPORATION COMMISSION

OCT 07 1991

Division
VICTOR K. CAS

Remarks: Cement did not circulate
 from 40' oil & circulated
 cement to surface w/ approx.
 25 SKS.
 Mixed Cement
 Pop. Test. Done

Used 175 60/40 2 & 3