

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201-8788
Purchaser: N/A
Operator Contact Person: William S. Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Dixon
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
04-01-94 04-07-94
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,315-0000
County Reno
C N/2 SW NE Sec. 3 Twp. 25 Rge. 9 E/W
1550 Feet from S (circle one) Line of Section
1880 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)
Lease Name Bensheidt Well # 1
Field Name Langdon NE Extension
Producing Formation None
Elevation: Ground 1689 KB 1697
Total Depth 4020 PSTD _____
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan D&A JH 8-18-94
(Data must be collected from the Reserve Pit)
Chloride content 44,000 ppm Fluid volume 880 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name C & C Tank Service
Lease Name Roach SWD License No. 30708
SW Quarter Sec. 14 Twp. 23 S Rng. 9 E/W
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond Pat Raymond
Title Vice President
Date 4-14-94
Subscribed and sworn to before me this 15th day of April 19 94
Notary Public Sharron A. Hill
Date Commission Expires 7-24-95

KCC: C. OFFICE USE ONLY
RECEIVED
Letter of Confidentiality Attached
Geological Log Received
Geologist Report Received
Distribution
 KCC SVD/Rep MGPA
 KGS Plug Other
Wichita, Kansas (Specify)

Sharron A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-24-95

4-18-94

PI

ORIGINAL

SIDE TWO

Operator Name Raymond Oil Company, Inc.

Lease Name Benscheidt

Well # 1

Sec. 3 Twp. 25 Rge. 9

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: DI, ND, FRAC, CAL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heeber	3137	-1440
Douglas	3160	-1463
Lansing	3349	-1652
BKC	3704	-2007
MISS	3842	-2145
Kinderhook	3909	-2212
LTD	4019	-2322

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	217'	60/40 poz	250	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ORIGINAL

DST REPORT

RAYMOND OIL COMPANY, INC.

Benscheidt #1

n
1550' FNL & 1880' FEL
Sec. 3-25S-9W
Reno County, Kansas
Lease No. 6035-01 & 02
API No. 15-155-21315

- DST #1 3820'-3857' 60-60-90-90. 1st open: SB off btm 15". No blow back on SI. 2nd open: SB of btm. No blow back on SI. Rec: 240' G, 30' SOCM, 120' GCM (10% G, 90% M) & 180' MW (40% M, 60% W). IF: 107/107#, ISIP 1069#, FF 193/193#, FSIP 1154#. Temp 124 degrees F - chl: 95,000 ppm.
- DST #2 (straddle) 3790'-3808' 30-35-60-60 Rec. 30' SOCM (1% O). IF 53/53#, ISIP 86#, FF 53/53#, FSIP 107#. Temp 113 degrees.

RECEIVED
STATE CORPORATION COMMISSION

APR 18 1994

CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET NO. 4854

INVOICE NO. 298

DATE 4-11-94

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Company
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
4-01-94	Reno	KS	Benscheidt	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	218'	217'	200'	
Cementing surface pipe.				
250 sax	60-40 Poz Mix Cement	(1) Cementing unit		350.00
8 sax	Cal. Chloride	@ 4.10 per sax		1,025.00*
	Bulk charge	@ 22.00 per sax		176.00*
	Drayage	@ .82 x 258 sax		211.56*
1	8 5/8" Top Wooden Plug	@ 14.75-T x .60 x 33 mi.		292.05*
		@ 31.00 ea.		31.00*
				SALES TAX \$ 102.40
				TOTAL \$ 2,188.01

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____ SIZE PIPE 8 5/8

PLUG DEPTH 200 PKER DEPTH _____

PLUG USED Wooden Rubber Cap TIME FINISHED 4:45 PM

REMARKS: Cement Cn 250 sax 60-40 Pozmix
3% CC

EQUIPMENT USED

NAME Elmer UNIT NO. _____ NAME RECEIVED _____ UNIT NO. _____

STATE CORPORATION COMMISSION

APR 18 1994

Raymond
CEMENTER OR TREATER

CONSERVATION DIVISION
Wichita, Kansas OWNER'S REP.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL No. 4854

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 4-1-94 COUNTY Reno

CHG. TO: Raymond Oil ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Reno height #1 SEC. TWP. RNG.

CONTRACTOR Duke & Son TIME ON LOCATION

KIND OF JOB Cement Surface Pipe

SERVICE CHARGE: 1 Cement, That Newwell 350.00

QUANTITY	MATERIAL USED		PRICE	TOTAL
250	Saf	60-40 - Topmix	@ 4.10	1,025.00 x
8	Saf	W/oxide	@ 22.00	176.00 x
258	BULK CHARGE	Saf	@ .82	211.56 x
33	BULK TRK. MILES	(14.75 tons x 60 x 33)		292.05 x
33	PUMP TRK. MILES			
1-33	PLUGS	top water Plug	@	31.00 x
	SALES TAX			102.40
	TOTAL			2,188.01

T. D. 218 CSG. SET AT 217 VOLUME

SIZE HOLE 18 1/4 TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE 8 3/4

PLUG DEPTH 200 PKER DEPTH

PLUG USED Wooden Rubber Cap TIME FINISHED 4:45 PM

REMARKS: Cement Cur 250 x 60-40 Topmix 3% CC

newell EQUIPMENT USED

NAME Elmer UNIT NO. NAME RECEIVED UNIT NO.

STATE CORPORATION COMMISSION

Raymond CEMENTER OR TREATER

APR 18 1994

CONSERVATION DIVISION Wichita, Kansas

OWNER'S REP.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

NO. 4874

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 4-7-94 COUNTY Reino
 CHG. TO: Raymond oil co. ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Benschmidt #1 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR: Duke Oily #2 TIME ON LOCATION 2:30 PM
 KIND OF JOB plg NW
 SERVICE CHARGE: _____ 350.00

QUANTITY	MATERIAL USED	TYPE		
160	Saf	60-40 permit	@	4.10
7	Saf	shel	@	8.25
167	BULK CHARGE	Saf	@	.82
33	BULK TRK. MILES	(8 tons x 100 x 33 miles)		
	PUMP TRK. MILES			
1-8 5/8	PLUGS	top wooden plug	@	
	SALES TAX			
	TOTAL			

656.00
 57.75
 136.94
 158.40
 31.00
 82.02
 1,472.11

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 3/4
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED Wood + Rubber TIME FINISHED 5:59 PM

REMARKS:
160 Saf 60-40 permit 25 - 1400' plg waste well
490 shel 35 - 800'
35 - 270'
25 - 60'
15 - Rat Hole
10 - mouse hole

EQUIPMENT USED
 NAME Scott UNIT NO. _____ NAME _____ UNIT NO. _____
 CEMENTER OR TREATER Thomson
 CONSERVATION DIVISION
 Wichita, Kansas
 OWNER'S REP. _____

RECEIVED
 STATE CORPORATION COMMISSION
 APR 18 1994