

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31142

Name: Petroelum Property Services, Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS. 67202

Purchaser: -

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: 31100 RELEASED E

Well Name: -

Comp. Date JAN 11 1996 Old Total Depth -

Deepening Re-perf. Conv. to Inj (SWD)
 Plug Back PBD
 Commingled Docket No. -
 Dual Completion Docket No. -
 Other (SWD or Inj?) Docket No. -
10/5/94 10/13/94 10/13/94
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21336-000

County Reno

180' N of SE SE Sec. 5 Twp. 25 Rng. 9

840 Feet from SE (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Long Well # 1

Field Name Wildcat

Producing Formation None-

Elevation: Ground 1699 KB 1704

Total Depth 3950 PBD -

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cmt.

Drilling Fluid Management Plan D&A 97 5-9-95
(Data must be collected from the Reserve Pit)

Chloride content 76000 ppm Fluid volume 760 bbls

Dewatering method used Haul

Location of fluid disposal if hauled offsite: OCT 2 6

Operator Name Gee Oil Service

Lease Name Rogers License No. 3546

NW Quarter Sec. 34 Twp. 23 S Rng. 13 E/W

County Stafford Docket No. D23350

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title President Date 10/26/94

Subscribed and sworn to before me this 26th day of October 1994

Notary Public Elizabeth S. Garrison

Date Commission Expires September 12, 1998

ELIZABETH S. GARRISON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/12/98

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution:
 KCC SWD/Rep NGPA
 REG Plug Other
(Specify)

SIDE TWO

Operator Name Petroleum Property Services, Inc. Lease Name Long Well # 1
County Reno
Sec. 5 Twp. 25 Rge. 9 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction
Compensated Density Neutron

Name	Top	Datum
Heebner	3164	1460
Brown LS	3343	1639
Lansing	3377	1673
Stark	3639	1935
B/KC	3724	2020
Marmaton	3736	2032
Pawnee	3782	2078
Ft. Scott	3803	2099
Cherokee	3819	2115
Miss-Osage	3858	2154
Miss-LS	3914	2210
Kinderhook SH	3925	2221

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	267	60/40 Poz	150	2% Gel, 3% CC
Cement through	1" - 60'	to Surface			Common	50	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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ORIGINAL

DST REPORT

PPSI LONG #1 180' N OF SE SE
SEC 5-25S-9W RENO CO., KS.
API #15-155-21336

DST #1, 3813-69. TIMES 30/60/45/90,
REC 800' GAS, 20' MUD. FLOW P 27/31 - 133/133
SIP 610 / 694. BHT 120 F.

DST #2, 3869-90, TIMES 30/60/45/90
REC 40' GAS, 80' USOCMW. FLOW P 33/40 - 56/61,
SIP 1255 / 1262. BHT 121 F.

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

KCC

OCT 26

CONFIDENTIAL

**RECEIVED
STATE CORPORATION COMMISSION**

NOV 01 1994

**CONSERVATION DIVISION
WICHITA, KANSAS**

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6933

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	10-5-94	Sec.	5	Twp.	25	Range	9	Called Out		On Location	10:00AM	Job Start	12:00PM	Finish	3:30 PM	
Lease	Loop	Well No. #	1	Location				50+ Langdon Rd, 5745, W/S	County	Bevo	State	KS				

Contractor	Picknell Drilling	CONFIDENTIAL		
Type Job	Surface			
Hole Size	12 1/4"		T.D.	270'
Csg.	8 5/8"		Depth	270' 267'
Tbg. Size			Depth	
Drill Pipe			Depth	
Tool			Depth	
Cement Left in Csg.	15'		Shoe Joint	
Press Max.			Minimum	
Meas Line			Displace	16 1/4 bbls
Perf.				

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
PO Box 12797	
Charge To	Petroleum Property Services Inc.
Street	1550 N. Market Street
City	Wichita
State	KS 67202 67277
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	

EQUIPMENT			
#	No.	Cementer	<i>Tim</i>
Pumptrk	181	Helper	<i>J.D.</i>
#	No.	Cementer	
Pumptrk		Helper	<i>NOV</i>
#		Driver	<i>Bus OCT 26</i>
Bulktrk	214	Driver	

Amount Ordered	150 SKS 60/40 3+2, 50 SKS COM 3+2
Consisting of	100 SKS 60/40 3+2 - used 50 SKS for
Common	170 5.75 977.50
Poz. Mix	80 3.00 240.00
Gel.	RELEASED 9.00 36.00
Chloride	8 25.00 200.00
Quickset	11/11/1996

DEPTH of Job	270'	
Reference:		
<i>Pratt</i> 31	Pumptrk Charge	430.00
1	Pumptrk Mileage	69.75
	8 5/8 Wooden Plug	42.00
	Sub-Total	
	Tax	
	Total	541.75

Handling	300	1.00	300.00
Mileage	31		372.00
Total	\$ 2728.25		
Disc	545.65		
Floating Equipment	\$ 2182.60		
Sub-Total			
Total			2125.50

Remarks: Cement Did not Circulate,
Cement Down 60'. Row 60' of 1" & mixed
50 SKS 60/40 3+2 & circulated cement to
Surface.

1-8 5/8 Centralizer - c - \$ 61.00

*Thanks By
Tim Dickson*